

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 205
Santa Fe, New Mexico 87503

JUL 26 1994

OIL CON. DIV.

WELL API NO.

30-045-29036

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

8. Well No.

399

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address of Operator

P.O. Box 977, Farmington, New Mexico 87499

4. Well Location

Unit Letter H : 2196 Feet From The North Line and 798 Feet From The East Line

Section 24

Township 29N

Range 13W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5325' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 03/01/94 - MIRU Aztec Rig No. 289 and spud well. Drilled 8-3/4" hole to 155'. Ran 7" surface csg. to 149' and cmt'd. w/105' sx Cl. 'B'. Circulated cmt. to surface. Drilled 6-1/4" hole to 1415'. Logged w/DIL/GR/SFL/FDL/CNL. Ran 4-1/2" producti csg. to 1413' and cmt'd. w/220 sx 50/50 poz plus 30 sx Cl. 'B' tail. Circulate cmt. to surface. Released rig 3/3/94. 123.9 CU FT 35.4 CU FT
- 04/28/94 - MIRU Completion Rig. Ran bit and scraper and drilled out to 1381'. Tested csg. and BOP to 2500 psi. Ran GR/CCL from PBTD to 1000'. Perforated Fruitland Coal from 1158'- 1187'. fractured w/ 967 bbls. crosslinked gel and 104,400 lbs. 20/40 sand. Ran 2-3/8" tbg. and cleaned out to PBTD. Landed tbg. @ 1204'.
- 04/29/94 - Released Completion Rig. Swabbed well in and tested.
- 06/07/94 - TEST: 325 MCFPD, 17 BWPD, FTP 60 psi., CSG. 85 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carl Kolbe

TITLE

Regulatory Affairs Rep.

DATE 7/8/94

TYPE OR PRINT NAME

Carl Kolbe

TELEPHONE NO. (713) 961-8423

(This space for State Use)

APPROVED BY

Charles Holson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 26 1994

CONDITIONS OF APPROVAL, IF ANY: