

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-045-29037

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E5462

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

8. Well No.

#402

9. Pool name or Wildcat

Basin Fruitland Coal

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER: ☐

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address of Operator

P.O. Box 977, Farmington, New Mexico 87499

4. Well Location

Unit Letter G : 1550 Feet From The North Line and 1722 Feet From The East Line

Section 36

Township 29N

Range 13W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5429' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/07/94 - MIRU Aztec Rig #289 and 141.6 CMT spud well. Drill 8-3/4" hole to 152'. Ran 7" csg. to 149' and cmt'd. w/120 sx 'B'. Circulated cmt. to surface. Drilled 6-1/4" hole to 1458'. Ran DIGL/SDL/DSN/GR logs. Ran 4-1/2" production csg. to 1454' and cmt'd. w/265 sx 50/50 poz plus 40 sx 'B' tail. Circulated cmt. to surface.

03/09/94 - Released rig. 333.9 CMT

05/11/94 - MIRU Completion Rig. Ran bit and scraper and cleaned out to 1401'. Tested csg. and BOP to 2500 psi. Ran GR/CCL from PBTD to 1000'. Perforated Fruitland Coal from 1230'- 1234', 1239'- 1242', 1248'- 1266'. Fractured w/971 bbls. crosslinked gel and 102,520 lbs. 20/40 brady sand. Ran 2-3/8" tbg. and cleaned out to PBTD. Landed tbg. @ 1271'.

05/13/94 - Released rig. Swab tested well. Put well on pump and pump tested.

07/15/94 - TEST: 200 MCFPD, 45 BWPD, FTP 60 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carl Kolbe

TITLE

Regulatory Affairs Rep.

DATE 7/21/94

TYPE OR PRINT NAME

Carl Kolbe

TELEPHONE NO. (713) 961-8423

(This space for State Use)

APPROVED BY

Charles Johnson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

AUG - 1 1994

CONDITIONS OF APPROVAL, IF ANY: