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Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217
- II. Name of Well: Gallegos Canyon Unit #402 API #: 3004529037
Location of Well: Unit Letter G, 1550 Feet from the North line and 1722 Feet from the East line, Section 36, Township 29N, Range 13W, NMPM, San Juan County.
- III. Date Workover Procedures Commenced: 9/20/96
Date Workover Procedures were Completed: 9/20/96
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Fruitland Coal
- VII. AFFIDAVIT:
State of Colorado)
County of Denver) ss.
Patricia J. Archuleta, being first duly sworn, upon oath states:

RECEIVED
NOV 20 1997
OIL CON. DIV.
DIST. 3

Patricia J. Archuleta, being first duly sworn, upon oath states:

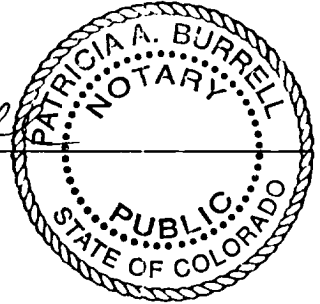
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta
(Name)

Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 18th day of November, 1997.

Patricia A. Burrell
Notary Public



My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 7/20, 1996.

355
District Supervisor, District 3
Oil Conservation Division

Date: 2/17/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

GALLEGOS CANYON UNIT #402**3004524625-**

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 8,489 MCF.

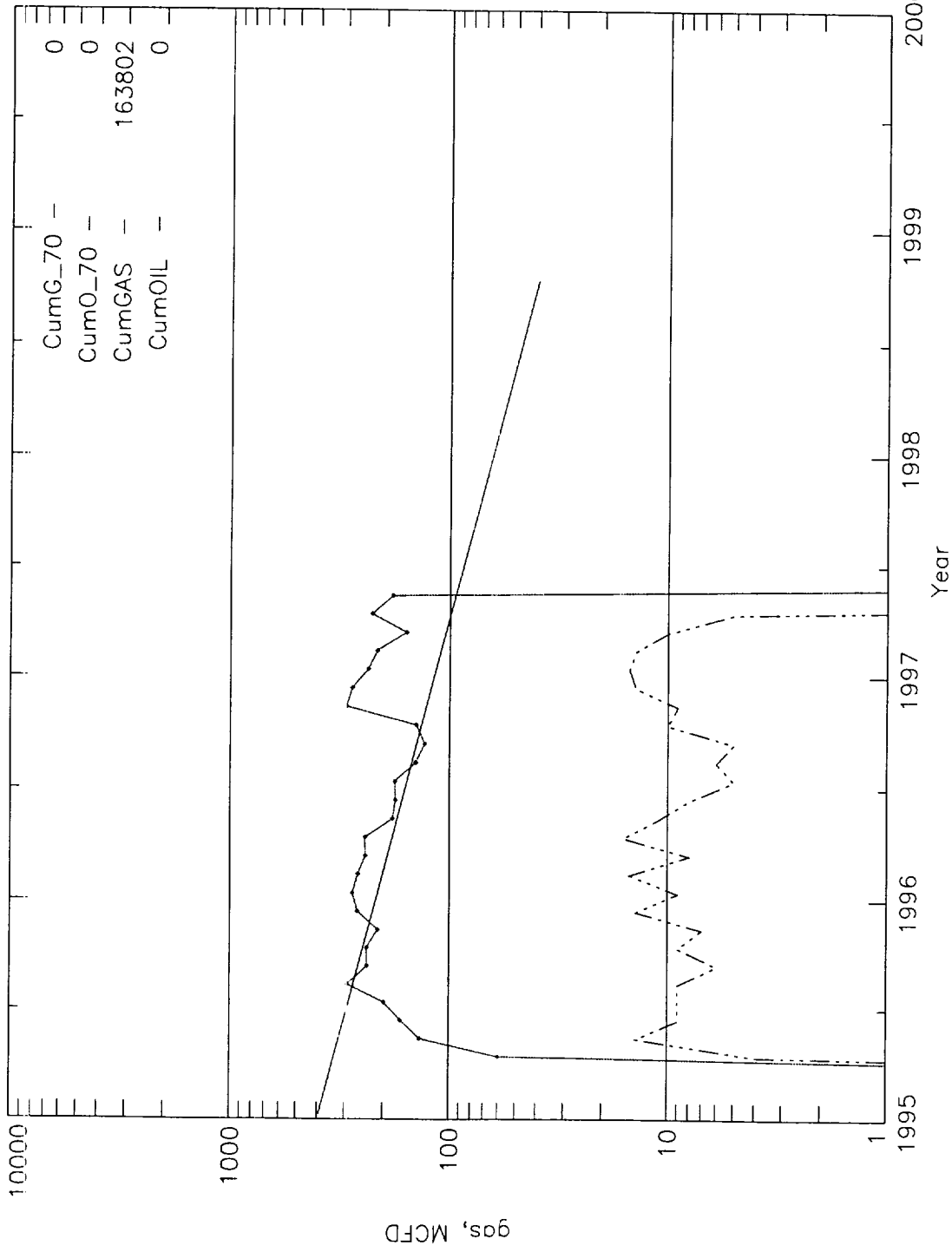
Engr: zdws22

GALLEGOS CANYON UNIT /FT COAL/ 402G36

Operator- AMOCO PRODUCTION COMPANY

300452903700 604FRLDC 29N 13W 36

APC_WI - 0.54240000



WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	Gallegos Canyon Unit	
WELLNO	#402	
POOL	Fruitlan Coal	
FLAC	88648501	
API	3004529037	
LOCATION	G 36 29N 13W	
MONTH FINALED	11/96	
DECLINE RATE	0.6085	0.6085
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
12/1996	8489.0	0.0
01/1997	8069.3	0.0
02/1997	7670.3	0.0
03/1997	7291.0	0.0
04/1997	6930.5	0.0
05/1997	6587.9	0.0
06/1997	6262.1	0.0
07/1997	5952.5	0.0
08/1997	5658.2	0.0
09/1997	5378.4	0.0
10/1997	5112.5	0.0
11/1997	4859.7	0.0
12/1997	4619.4	0.0
01/1998	4391.0	0.0
02/1998	4173.9	0.0
03/1998	3967.5	0.0
04/1998	3771.4	0.0
05/1998	3584.9	0.0
06/1998	3407.6	0.0
07/1998	3239.2	0.0
08/1998	3079.0	0.0
09/1998	2926.8	0.0
10/1998	2782.0	0.0
11/1998	2644.5	0.0
12/1998	2513.7	0.0
01/1999	2389.4	0.0
02/1999	2271.3	0.0
03/1999	2159.0	0.0
04/1999	2052.3	0.0

WELLNAME	Gallegos Canyon Unit	
WELLNO	#402	
05/1999	1950.8	0.0
06/1999	1854.3	0.0
07/1999	1762.6	0.0
08/1999	1675.5	0.0
09/1999	1592.6	0.0
10/1999	1513.9	0.0
11/1999	1439.0	0.0
12/1999	1367.9	0.0
01/2000	1300.3	0.0
02/2000	1236.0	0.0
03/2000	1174.9	0.0
04/2000	1116.8	0.0
05/2000	1061.5	0.0
06/2000	1009.1	0.0
07/2000	959.2	0.0
08/2000	911.7	0.0
09/2000	866.7	0.0
10/2000	823.8	0.0
11/2000	783.1	0.0
12/2000	744.4	0.0
01/2001	707.6	0.0
02/2001	672.6	0.0
03/2001	639.3	0.0
04/2001	607.7	0.0
05/2001	577.7	0.0
06/2001	549.1	0.0
07/2001	521.9	0.0
08/2001	496.1	0.0
09/2001	471.6	0.0
10/2001	448.3	0.0
11/2001	426.1	0.0
12/2001	405.1	0.0
01/2002	385.0	0.0
02/2002	366.0	0.0
03/2002	347.9	0.0
04/2002	330.7	0.0
05/2002	314.3	0.0
06/2002	298.8	0.0
07/2002	284.0	0.0
08/2002	270.0	0.0
09/2002	256.6	0.0
10/2002	243.9	0.0
11/2002	231.9	0.0
12/2002	220.4	0.0
01/2003	209.5	0.0
02/2003	199.2	0.0
03/2003	189.3	0.0
04/2003	180.0	0.0
05/2003	171.1	0.0

WELLNAME	Gallegos Canyon Unit	
WELLNO	#402	
06/2003	162.6	0.0
07/2003	154.6	0.0
08/2003	146.9	0.0
09/2003	139.7	0.0
10/2003	132.7	0.0
11/2003	126.2	0.0
12/2003	119.9	0.0
01/2004	114.0	0.0
02/2004	108.4	0.0
03/2004	103.0	0.0
04/2004	97.9	0.0
05/2004	93.1	0.0
06/2004	88.5	0.0
07/2004	84.1	0.0
08/2004	79.9	0.0
09/2004	76.0	0.0
10/2004	72.2	0.0
11/2004	68.7	0.0
12/2004	65.3	0.0
01/2005	62.0	0.0
02/2005	59.0	0.0
03/2005	56.1	0.0
04/2005	53.3	0.0
05/2005	50.7	0.0
06/2005	48.1	0.0
07/2005	45.8	0.0
08/2005	43.5	0.0
09/2005	41.4	0.0
10/2005	39.3	0.0
11/2005	37.4	0.0
12/2005	35.5	0.0
01/2006	33.8	0.0
02/2006	32.1	0.0
03/2006	30.5	0.0
04/2006	29.0	0.0
05/2006	27.6	0.0
06/2006	26.2	0.0
07/2006	24.9	0.0
08/2006	23.7	0.0
09/2006	22.5	0.0
10/2006	21.4	0.0
11/2006	20.3	0.0
12/2006	19.3	0.0
01/2007	18.4	0.0
02/2007	17.5	0.0
03/2007	16.6	0.0
04/2007	15.8	0.0
05/2007	15.0	0.0
06/2007	14.3	0.0

WELLNAME	Gallegos Canyon Unit	
WELLNO	#402	
07/2007	13.6	0.0
08/2007	12.9	0.0
09/2007	12.2	0.0
10/2007	11.6	0.0
11/2007	11.1	0.0
12/2007	10.5	0.0
01/2008	10.0	0.0
02/2008	9.5	0.0
03/2008	9.0	0.0
04/2008	8.6	0.0
05/2008	8.2	0.0
06/2008	7.8	0.0
07/2008	7.4	0.0
08/2008	7.0	0.0
09/2008	6.7	0.0
10/2008	6.3	0.0
11/2008	6.0	0.0
12/2008	5.7	0.0
01/2009	5.4	0.0
02/2009	5.2	0.0
03/2009	4.9	0.0
04/2009	4.7	0.0
05/2009	4.4	0.0
06/2009	4.2	0.0
07/2009	4.0	0.0
08/2009	3.8	0.0
09/2009	3.6	0.0
10/2009	3.4	0.0
11/2009	3.3	0.0
12/2009	3.1	0.0
01/2010	3.0	0.0
02/2010	2.8	0.0
03/2010	2.7	0.0
04/2010	2.5	0.0
05/2010	2.4	0.0
06/2010	2.3	0.0
07/2010	2.2	0.0
08/2010	2.1	0.0
09/2010	2.0	0.0
10/2010	1.9	0.0
11/2010	1.8	0.0
12/2010	1.7	0.0
01/2011	1.6	0.0
02/2011	1.5	0.0
03/2011	1.5	0.0
04/2011	1.4	0.0
05/2011	1.3	0.0
06/2011	1.3	0.0
07/2011	1.2	0.0

WELLNAME	Gallegos Canyon Unit		
WELLNO	#402		
08/2011	1.1	0.0	
09/2011	1.1	0.0	
10/2011	1.0	0.0	
11/2011	1.0	0.0	