

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		3. ADDRESS AND TELEPHONE NO. P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 880' FNL & 1820 FWL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF080647		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Gallegos Canyon Unit		8. FARM OR LEASE NAME, WELL NO. GCU #522		9. API WELL NO. 30-045-29044		10. FIELD AND POOL, OR WILDCAT Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 22, T-29-N, R-12-W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 2/6/94		16. DATE T.D. REACHED 2/8/94		17. DATE COMPL. (Ready to prod.) 4/19/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5477' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1680'		21. PLUG, BACK T.D., MD & TVD 1631'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1480'-1505' & 1508' - 1532'/Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/FDC/CNL/SFL/GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD								AMOUNT PULLED									
7"		20#		167'		8-3/4"		Cmt'd. w/100 sx C1 'B'																	
4-1/2"		10.5#		1677'		6-1/4"		Cmt'd. w/225 sx 50/50 poz tailed w/254sx C1 'B'																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD								PACKER SET (MD)							
										SIZE		DEPTH SET (MD)		No packer											
										2-3/8"		1535'													
31. PERFORATION RECORD (Interval, size and number)																									
1480'-1505' & 1508'-1532' / w/3-1/8" HSC gun loaded 4 JSPF, 90° phasing shooting a .38" hole.																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																							
1480'-1505'		20# gel, 70 QN2 foam and																							
1508'-1532'		173,260# of 20/20 Brady sand flushing w/20# gel fluid.																							
33. PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing												WELL STATUS (Producing or shut-in) Shut-in											
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO											
4/15/94		24		3/8"		0		0		580		40-load													
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAVITY-API (CORR.)													
175 psi.		240 psi.		0		0		580		40-load															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented																									
35. LIST OF ATTACHMENTS DIL/FDC/CNL/SFL/GR																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED		TITLE												DATE											
Carl Kolbe		Regulatory Affairs Rep.												4/20/94											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1480' 1500'	1505' 1532'	Sandstone Sandstone			

RECEIVED
MAY - 4 1994
OIL CON. DIV.
DIST. 3