

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JUN - 6 1994

OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.
SF080614

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Gallegos Canyon Unit

8. Well Name and No.
GCU #536

9. API Well No.
30-045-29046

10. Field and Pool, or Exploratory Area
West Kutz Pictured Cliffs

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BHP Petroleum (Americas) Inc.

3. Address and Telephone No.
P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL & 1095' FEL of Section 13, T-29-N, R-13-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Completion
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/27/94 - MIRU Aztec Rig #289. Spud well. Drilled 8-3/4" hole to 154'. Ran 7" surface csg. to 151' and cmt'd. w/100 sx Cl. 'B'. Circulate cmt. to surface. Drilled 6-1/4" hole to 1592'. Ran DIL/SFL/GR/CNL/FDL logs. Ran 4-1/2" production csg. to 1588'. Cmt'd. w/250 sx 50/50 poz plus 25 sx Cl. 'B'. Partial returns to surface.

03/01/94 - Released rig.

04/20/94 - MIRU completion rig. Ran 3-7/8" bit and cleaned out to 1529'. Tested BOP and csg. to 2500 psi. Ran GR/CBL/CCL from PBTD to 150'. Perforated the Pictured Cliffs from 1394'-1414', 1418'-1432'. Fractured w/N2 foam and 129,000 lbs. 12/20 sand. Ran 2-3/8" tbg. and cleaned out to PBTD. Landed tbg. @ 1434'. Swabbed well in.

04/23/94 - Released rig. Flowed well back and tested.

05/03/94 - Test: 275 MCFPD, 60 BWPD, FTP 95 PSI., Csg. 155 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Carl Holbe

Title Regulatory Affairs Rep.

Date 5/19/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side