

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-078385	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-4040				8. FARM OR LEASE NAME, WELL NO. France #1 13198	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1025' FSL 910' FEL At proposed prod. zone				9. API WELL NO. 30-045-29053	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 37 miles from Aztec, NM				10. FIELD AND POOL, OR WILDCAT Basin Dakota 71599	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		16. NO. OF ACRES IN LEASE 160		17. NO. OF ACRES ASSIGNED TO THIS WELL E/2 320 acres	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 7715' TD		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR., etc.) 6144'				22. APPROX. DATE WORK WILL START* 12-27-93	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
17-1/2"	13-3/8"	61#	400'	625cf CI B W/2% CaCl2 (Cement to surface)	
12-1/4"	9-5/8"	36#	3285'	2263 cf CI B (Cement to surface)	
8-3/4"	7"	23#	7215'	1099 cf CL B (cement to surface)	
6-1/4"	4-1/2"	11.6#	7015'-7715' Liner	122 cf CL G	

Notice of Staking submitted: 11/12/93 as the frame #1
arch survey as Ref. NA2.
Lease Description:

T30N,R8W
Sec. 23: E/2 SE/4

CONFIDENTIAL

RECEIVED
JAN 05 1994.
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED DeAnne Tallant TITLE Staff Asst. DATE 11-26-93
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE NMOC DATE DEC 14 1993

DISTRICT MANAGER

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RESERVE
174021224
OIL CON. DIV.
1947

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

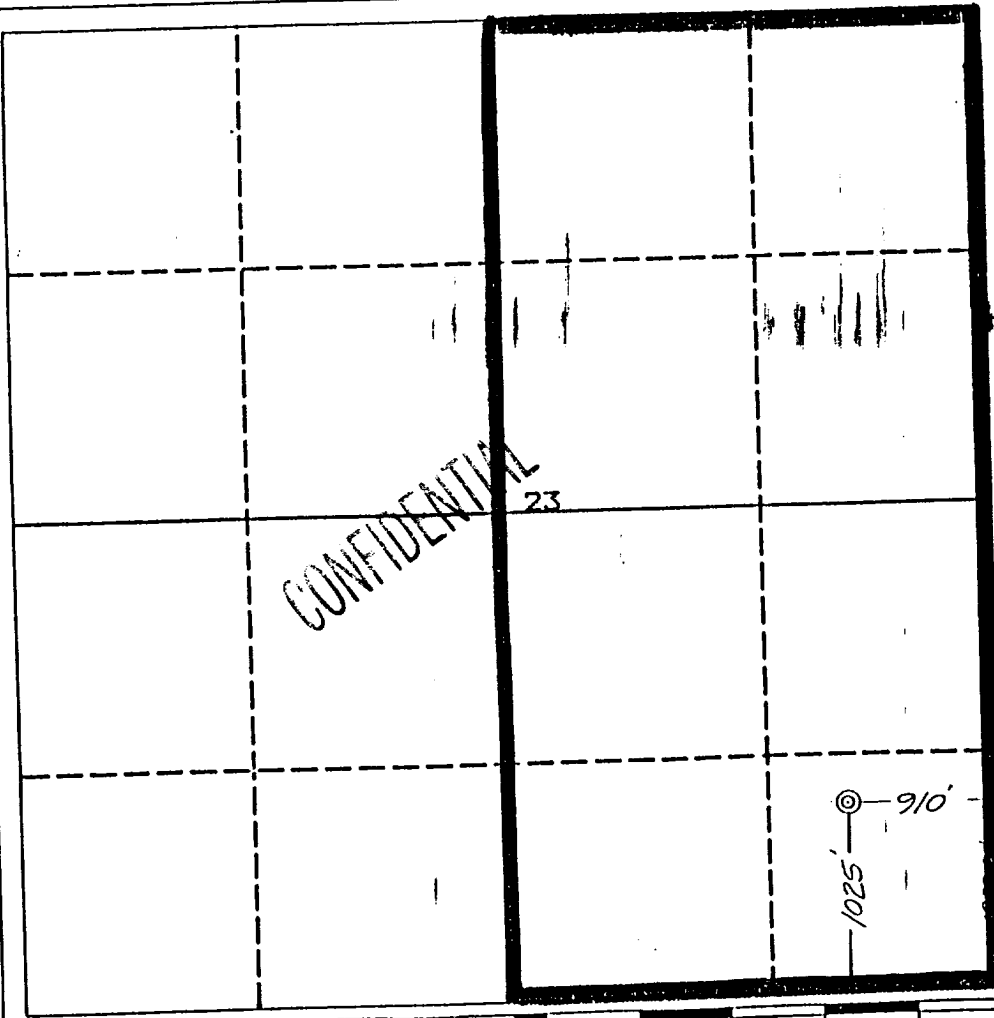
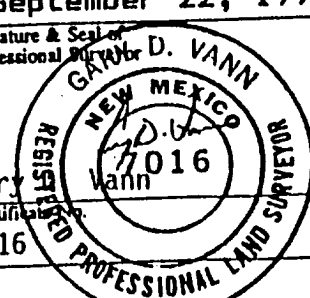
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

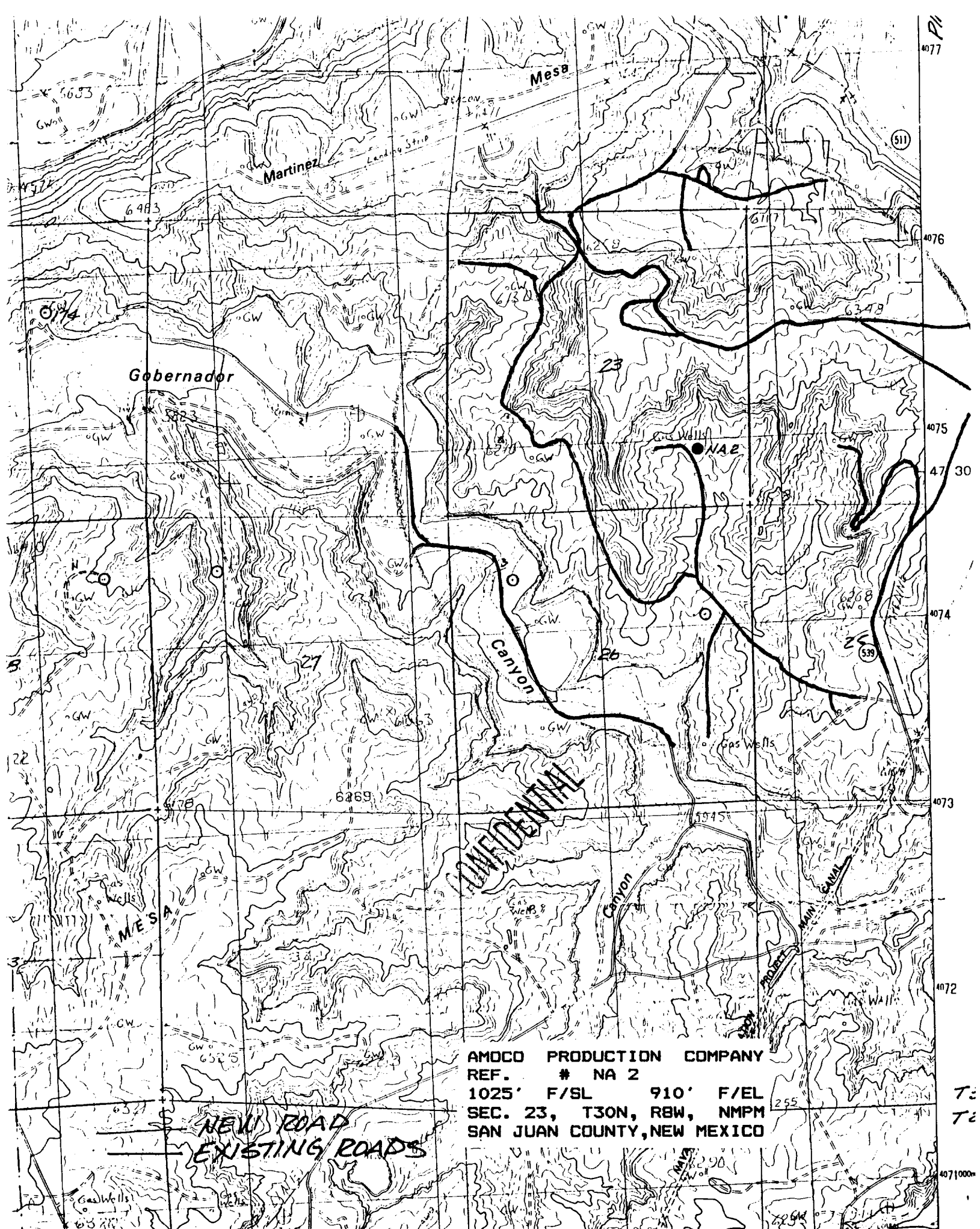
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

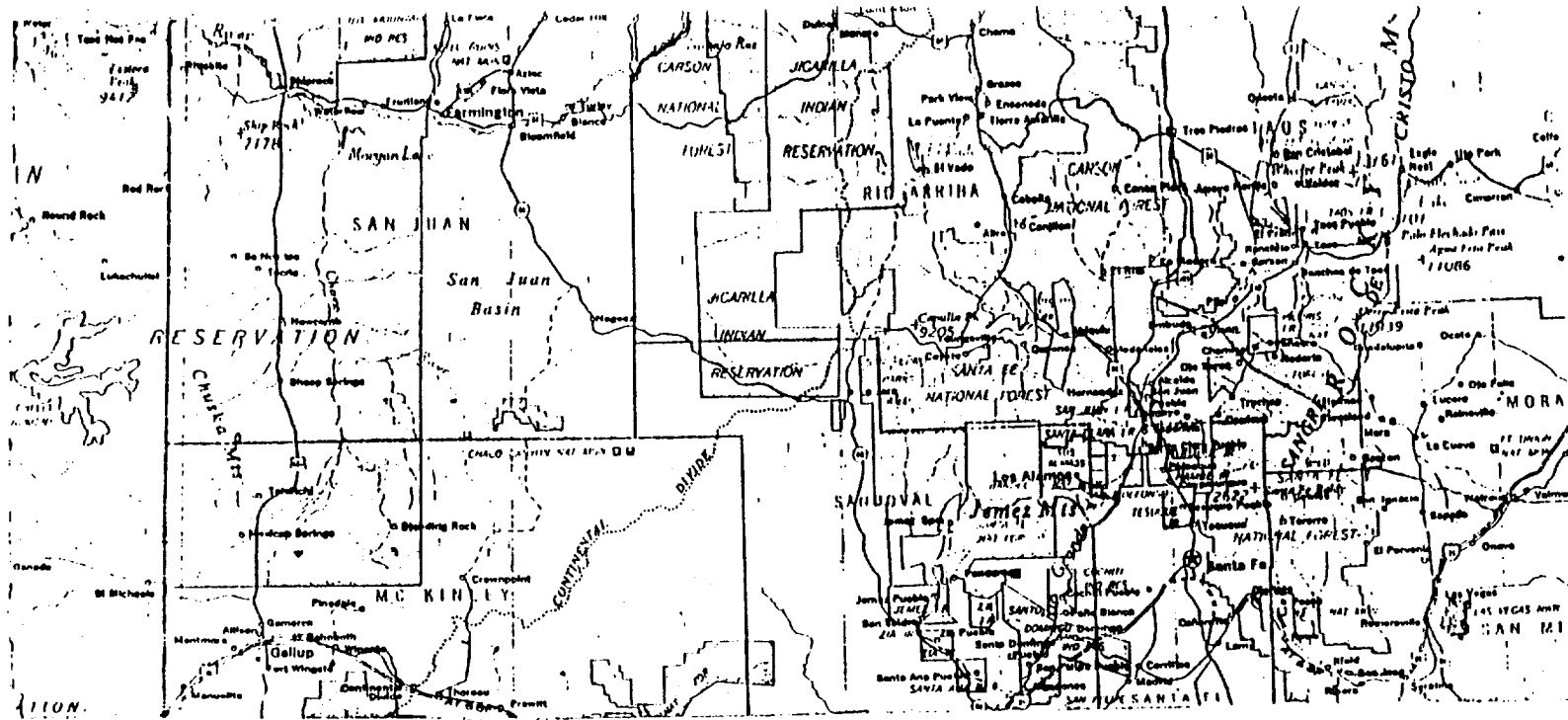
All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease France		Well No. #1
Unit Letter P	Section 23	Township 30 NORTH	Range 8 WEST	County NMPM SAN JUAN	
Actual Footage Location of Well: 1025 feet from the SOUTH line and 910 feet from the EAST line					
Ground level Elev. 6144	Producing Formation Basin Dakota		Pool Basin Dakota	Dedicated Acreage: E/2 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
				Signature <i>DeAnne Tallant</i> Printed Name DeAnne Tallant Position Staff Assistant Company Amoco Production Co. Date 11-12-93	
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
				Date Surveyed September 22, 1993 Signature & Seal of Professional Surveyor  Gary Certification No. 7016	



NEW ROAD
EXISTING ROADS

AMOCO PRODUCTION COMPANY
REF. # NA 2
1025' F/SL 910' F/EL
SEC. 23, T30N, R8W, NMPM
SAN JUAN COUNTY, NEW MEXICO



REF. # NA 2
 1025' F/SL 910' F/EL
 SEC. 23, T30N, RBW, NMPM
 RAIL POINT: 180 miles from Montrose, CO
 MUD POINT: 37 miles from Aztec, NM
 CEMENT POINT: 41 miles from Farmington, NM

