

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025' FSL

910' FEL

Sec. 23 T 30N R 8W

UNIT P

8. Well Name and No.

France

#1

9. API Well No.

3004529053

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Recompletion and T&A

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to recomplete this well to the Blanco Mesaverde and T & A Basin Dakota for further evalutaion.

If you have any technical questions contact Mark Rothenberg at (3003) 830-5612.

RECEIVED
MAY 21 1997

OIL CON. DIV.
DIST. 3

RECEIVED
OIL CON. DIV.
MAY 14 1997 10:02
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

05-13-1997

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

MAY 19 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side
NMOCB

France 1

Orig. Comp. 2/94

TD = 7715' PBTD = 7617'

Page 2 of 3

Suggested Procedure:

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Record DK SITP and CP. Blow down well. Kill with water if necessary.
3. Lower 2 3/8" tubing and tag for fill. POOH with 2 3/8" tbg. NDWH. NUBOP.
4. Set CIBP at 5400' with wireline or tubing and spot sand on BP. Circulate hole clean.
5. RIH with tubing and packer and Pressure test casing/plug to anticipated frac pressure. Isolate any leaks.
6. Run CBL/CCL/GR from CIBP to TOC at approx. 3400'. Determine actual TOC and relay CBL info to Mark Rothenberg (continuous fax 303-830-4276) in Denver and verify if remedial cement squeezes will be needed prior to fracture treatment.
7. Correlate to Halliburton Spectral Density Dual Spaced Neutron Log dated 1/19/94 for depth control. Perf Point Lookout and Menefee select fire 11 shots at:
5020', 5024', 5255', 5259', 5264'
5267', 5272', 5275', 5278', 5285', 5289'
8. RIH with tbg and packer and break down/ball off perfs with acid and 1.1 SG RCN balls. Knock off balls with packer. TOH with packer.
9. Frac Point Lookout and Menefee perfs according to frac procedure A.
10. Flow back Point Lookout and Menefee to tank as soon as possible on 1/4" choke, increasing to 1/2" or larger according to activity of well and sand or water production. Establish and record gas, water, oil rates and producing and shut in TP and Cps. Obtain water and gas samples.
11. RIH with tubing and scraper and tag sand, c/o sand so level is below 4950' then TOH and RIH with RBP and set at 4950'.
12. RIH with tubing and packer and pressure test casing/plug to anticipated frac pressure. Isolate any leaks.
13. Correlate to Halliburton spectral Density Dual Spaced Neutron Log dated 1/19/94 for depth control. Perf Cliff House select fire 11 shots at:
4769', 4771', 4774', 4777', 4806'
4825', 4828', 4831', 4844', 4849', 4853'
14. RIH with tbg and packer and break down/ball off perfs with acid and 1.1 SG RCN balls. Knock off balls with packer. TOH with packer.
15. Frac Cliff House perfs according to frac procedure B.
16. Flow back Cliff House to tank as soon as possible on 1/4" choke, increasing to 1/2" or larger according to activity of well and sand or water production. Establish and record gas, water, oil rates and producing and shut in TP and Cps. Obtain water and gas samples.

France 1

Orig. Comp. 2/94

TD = 7715' PBD = 7617'

Page 3 of 3

17. RIH with tubing and scraper and c/o to RBP at 4950. TOH and RIH with retrieving head and retrieve RBP. TOH.
18. RIH with tubing and c/o to CIBP.
19. Land 2 3/8" production string at 5290' (1/2 mule shoe on bottom and a SN 1 joint off bottom). RDMOSU.
20. Place well on production.

NOTE: Since this procedure may involve recompletion and DRA expenditures, please be sure to label all invoices accordingly so that costs can be accounted for properly.

If problems are encountered, please contact:

Mark Rothenberg
(W) (303)830-5612
(H) (303)841-8503
(P) (303)553-6448

Amoco Production Company

ENGINEERING CHART

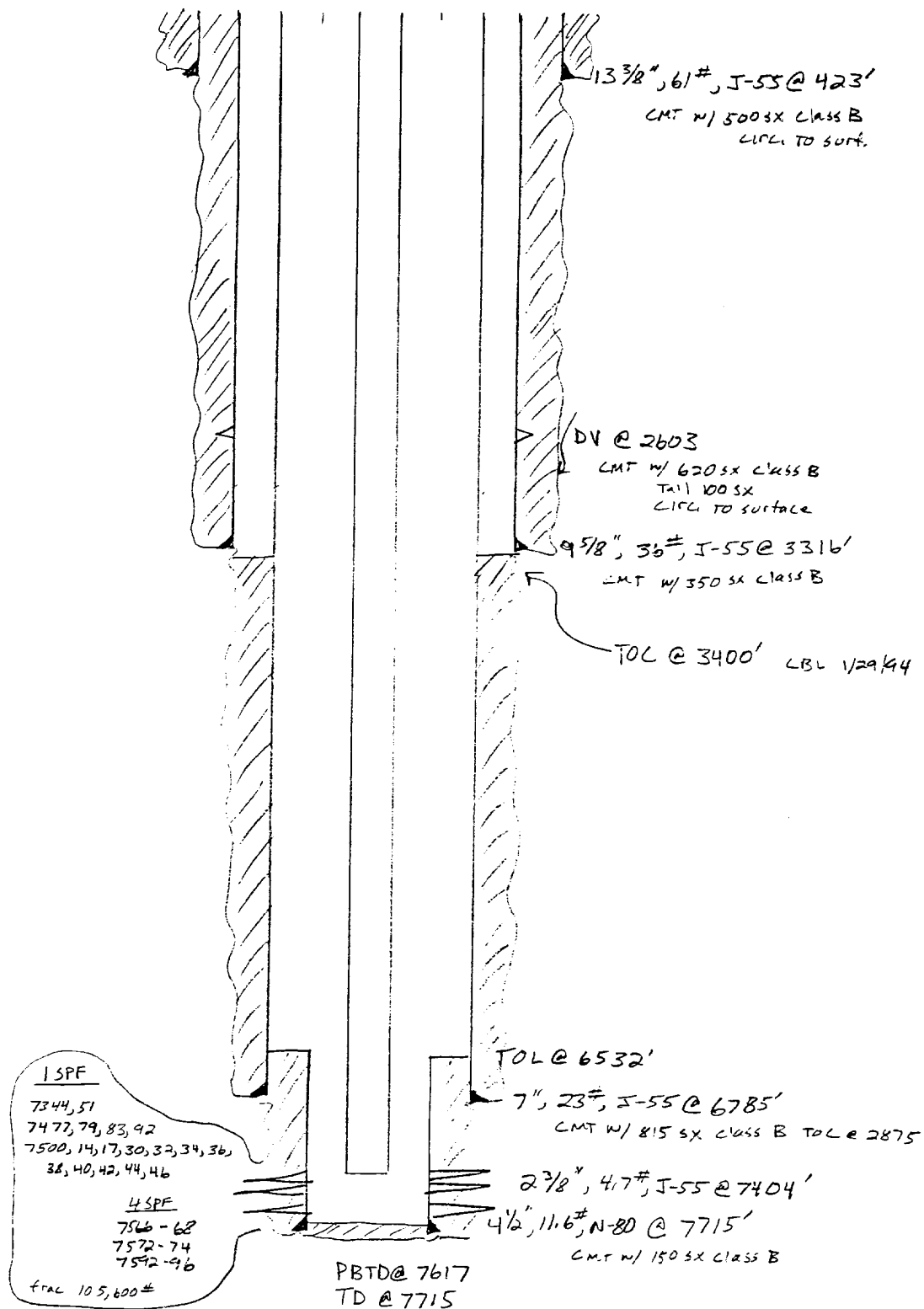
Sheet No _____ Of _____
 File _____
 Appn _____
 Date 4/7/97
 By MDR

SUBJECT FRANCE #1 3004529053
1025' FSL X 910' FEL P23-30N-8W SF-078385

Spud 12/93

NO WORKOVERS

250 -
 500 -
 750 -
 1000 -
 1250 -
 1500 -
 1750 -
 2000 - 1842
030 ALAND 2042
 2250 -
 2500 - KIRKLAND
 2750 - 2743
FRUITLAND
 3000 - 3010
PICTURED CLIFFS 3162
 3250 -
 3500 -
 3750 -
 4000 - LEWIS
 4250 -
 4500 -
 4750 - 4750
CLIFFHOUSE 4856
 5000 - 5195
MENEFEE
 5250 -
 5500 - POINT LOOKOUT
 5750 - 5618
 6000 -
 6250 - WANCOS
 6500 - 6480
 6750 -
 7000 - GALLUP
 7250 - 7220
GREENHORN 7278
GRANDERS 7342
 7500 - 7621
DAKOTA
 7750 - MORRISON



Report: 7343-54, 7476-84, 7491-95, 7498-7502, 7513-20, 7528-48

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

RECEIVED
SLP

97 MAY 14 AM 10:02

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3004529053	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 13198	Property Name France	Well Number #1
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 6144

Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
UNIT P	23	30N	8W		1025	SOUTH	910	EAST	San Juan

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320		Joint or Infill	Consolidation Code		Order No.				

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

				OPERATOR CERTIFICATION	
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
				Signature <i>Pat Archuleta</i>	Printed Name Pat Archuleta
				Position Staff Assistant	Date 05/13/1997
				SURVEY CERTIFICATION	
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
				Date of Survey 09/22/1993	
				Signature & Seal of Professional Surveyor Gary D. Vann	
				Certificate No. 7016	