

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1904-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 9-27-10

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other 570-10-10-10

3. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1187' FSL & 945' FWL

At top prod. interval reported below

At total depth

RECEIVED
JUN 15 1994

OIL CON. DIV.
DIST. 3

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/21/94

16. DATE T.D. REACHED

2/24/94

17. DATE COMPL. (Reported and)

5/3/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5543' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1685'

21. PLUG, BACK T.D., MD & TVD

1620'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1490'-1513'/ Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SDL/DNS/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	151'	8-3/4"	170 sx C1 'B' w/3% CaCl	
				1/4#/sk cello seal to surface	
4-1/2"	10.5#	1680'	6-1/4"	265 sx 50/50 poz, 2% gel, 10% salt, 1/4#/ sk cello seal&tailw/30 sx 'B' w/1% CF14	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD low fluid loss

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1514'	No packer

31. PERFORATION RECORD (Interval, size and number)

1490'-1513'/ w/3-1/8" HSC gun loaded 4
JSPF, 90° phasing shooting a .38" hole.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1490'-1513'	20# gel, 70 Q N2 foam, 82,000 # of 12/20 Brady Sand and flush w/a 20# gel fluid.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
4/29/94	24	1/2"	→	0	70	82-load	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
20 psi	125 psi	→	0	70	82-load		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Fred Lowery

35. LIST OF ATTACHMENTS

DIGL/SDL/DNS/GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from ULP-11-10-10-10 FOR RECORD

SIGNED

Carl Kolbe

TITLE Regulatory Affairs Rep.

DATE 5/11/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimlento	surface					
Ojo Alamo Ss.	60'					
Kirtland Sh.	226'					
Fruitland Fm.	1200'					
Fruitland Coal	1135'		Coal			
Pictured Cliffs	1490'	1350' 1514'	Sandstone			

38.

GEOLOGIC MARKERS