

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JUN 15 1994

OIL CON. DIV.
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No.

P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1187' FSL & 945' FWL of Section 17, T-29-N, R-12-W

5. Lease Designation and Serial No.

SF080600

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU #538

9. API Well No.

30-045-29068

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliffs

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion, CS9.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/21/94 - MIRU Aztec Rig # 289 Spud well. Drilled 8-3/4" hole to 160'. Ran 7" surface csg. to 151' and cmt'd. to surface. Drilled 6-1/4" hole to 1685'. Logged w/DIGL/SDL/DNS/GR. Ran 4-1/2" production csg. to 1680'. Cmt'd. w/265 sx 50/50 poz + 30 sx C1 'B'. Circulated cmt. to surface.

02/24/94 - Released rig.

04/13/94 - MIRU completion rig. Ran bit and scraper and cleaned out to 1620'. Tested csg. and BOP to 2500 psi. Perforated Pictured Cliffs from 1490'-1513'. Released rig. Frac'd. well w/N2 foam and 82,000 lbs. of 12/20 Brady sand. Flowed well back and died.

04/16/94 - MIRU completion rig. Ran 2-7/8" tbg. and cleaned out to PBTD. Landed tbg. @ 1514'. Swabbed well in. Well kept sanding up. Cleaned out. Flow tested well.

04/29/94 - Test: 70 MCFPD, 128 BWPD, FTP 50 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Carl Kolbe

Title Regulatory Affairs Rep.

Date 4/11/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY