

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAIL ROOM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

8 AM 10:26
FARMINGTON, NM

SUBMIT IN TRIPLICATE

RECEIVED
JUL 11 1994

OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BHP Petroleum (Americas) Inc.

3. Address and Telephone No.
P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1462' FNL & 1160' FEL of Section 20, T-29-N, R-12-W

5. Lease Designation and Serial No.

SF080723

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU #539

9. API Well No.

30-045-29074

10. Field and Pool, or Exploratory Area

W. Kutz Pictured Cliffs

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/18/94 - MIRU Aztec Rig #289. Spud well. Drilled 8-3/4" hole to 153'. Ran 7" surface csg. to 150' and cmt'd. w/150 sx 'B'. Circulated cmt. to surface. Drilled 6-1/4" hole to 1730' and logged w/DIL/FDC/CNL/GR. Ran 4-1/2" production csg. to 1723' and cmt'd. w/225 sx 50/50 poz and tail w/20 sx 'B'. Circulate cmt. to surface.

02/20/94 - Released rig.

04/14/94 - MIRU completion rig. Ran bit and scraper and cleaned out to 1691'. Tested csg. and BOP to 2500 psi. Ran GR/CCL from PBTD to 1250'. Perforated the Pictured Cliffs from 1552'-1610'. Fractured well w/N2 foam and 186,820 lbs. of 12/20 sand. Ran 2-3/8" tbg. and cleaned out to PBTD. Landed tbg. @ 1612'. Swabbed well in and released rig 4/16/94. Well sanded up.

04/19/94 - MIRU completion rig and bailed sand. Landed tbg. @ 1552'. Released rig 4/21/94. Swabbed well in. Well continued to produce sand. MIRU completion rig 5/4/94 and cleaned out. Landed tbg. @ 1612'. Released rig 5/4/94. Flow tested well.

05/28/94 - Test: 160 MCFPD, 30 BWPD, FTP 60 psi, CSG. 120 psi.

14. I hereby certify that the foregoing is true and correct

Signed Carl Kolbe

Title Regulatory Affairs Rep.

Date 6/15/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY

FARMINGTON DISTRICT OFFICE

SWN