

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                              |  |
|------------------------------|--|
| WELL API NO.                 | 30-045-29077   |
| 5. Indicate Type of Lease    | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B11303   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED  
APR 18 1994  
OIL CON. DIV.  
DIST. 3

|  |  |
|--|--|
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER   | 2038<br>GALLEGOS CANYON UNIT                                   |
| 2. Name of Operator<br>BHP PETROLEUM (AMERICAS) INC. 2217  | Well No.<br>GCU #528   |
| 3. Address of Operator<br>P.O. BOX 977 FARMINGTON, NEW MEXICO 87499  | 9. Pool name or Wildcat<br>W. KUTZ PICTURED CLIFFS             |
| 4. Well Location<br>Unit Letter <b>D</b> 1105 Feet From The <b>NORTH</b> Line and 825 Feet From The <b>WEST</b> Line<br>Section <b>36</b> Township <b>29N</b> Range <b>12W</b> NMPM <b>SAN JUAN</b> County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>5356' GR |

|   |  |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |  |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                       |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    |
| OTHER: <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                  |
|   | CASING TEST AND CEMENT JOB <input type="checkbox"/>            |
|   | OTHER: <u>WELL HISTORY</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU SPUD WELL @ 2:00 pm ON 4-11-94. DRILL 12 1/4" HOLE TO 62' KB. DRILL BOULDERS TO 54' KB. RAN ONE JT. 9 5/8" CONDUCTOR PIPE AND SET AT 60' KB. CEMENT WITH 250 SKS (295.0 CU FT) CLASS "B" W/3% CaCl & 1/4# PER SK CELLO SEAL. OBTAINED FULL RETURNS W/ 10 BBL GOOD CEMENT CIRC. TO SURFACE. WOC 12 HOURS. NU ROTATING HEAD & TIH. TAG CMT. @ 25', DRILL OUT SAME. DRILL 8 3/4" HOLE TO 305' KB W/ A WATER FLOW @ 150' & 200'. WEIGHT UP MUD SYSTEM & POH. RU & RAN 7 JTS 7" 26# & 20# HC-40 CSG. & LANDED @ 302' KB. RU & CMT. W/ 169 SKS (199.42 cu ft) CLASS "B" W/3% CaCl & 1/4# PER SK CELLO SEAL. OBTAINED FULL RETURNS W/ 10 BBL GOOD CMT. CIRCULATED TO SURFACE. WOC 12 HOURS. NU BOPE & TEST SAME. DRILL 6 1/4" HOLE TO 1575' W/ 3 SURVEYS. TOH & RAN CNL, SFL, DIL, & GR LOGS. TIH & POH LD DP. RU AND RAN 36 JTS 4 1/2" 10.5# J-55 8R ST&C CSG. & LANDED AT 1570' KB. RU & CMT. W/ 150 SKS (189.0 cu ft) 50-50 POZ. W/ 2% GEL 10% SALT & 1/4# PER SK CELLO SEAL AND TAIL W/ 25 SKS (29.5 cu ft) CLASS "B" W/1% CF-14 LOW FLUID LOSS. OBTAINED FULL RETURNS W/ 8 BBL GOOD CEMENT CIRC. TO SURFACE. PLUG DN AT 8:00pm ON 4-14-94. BUMP PLUG & FLOAT HELD. RELEASE RIG. WOCT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE FRED LOWERY TITLE OPERATIONS SUPT. DATE 04-15-94  
TYPE OR PRINT NAME FRED LOWERY (505) 327-1639 TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 18 1994  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: