

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-8088

RECEIVED
JUN 17 1994

OIL CON. DIV.
DIST. 3

WELL API NO.	30-045-29078
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K1277
7. Lease Name or Unit Agreement Name	
2038 GALLEGOS CANYON UNIT	
8. Well No.	GCU #529
9. Pool name or Wildcat	79680 W. KUTZ PICTURED CLIFFS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
5390' GR	

SUNDRY NOTICES AND REPORTS ON WELLS.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator BHP PETROLEUM (AMERICAS) INC. 2217
3. Address of Operator P.O. BOX 977 FARMINGTON, NEW MEXICO 87499	4. Well Location Unit Letter J 2119 Feet From The SOUTH Line and 1398 Feet From The EAST Line Section 36 Township 29N Range 12W NMPM SAN JUAN County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER* COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-15-94 - MIRU AZTEC RIG #289. SPUD WELL. DRILLED 12 1/4" HOLE TO 65'. RAN 9 5/8" CONDUCTOR PIPE TO 62' KB AND CMT'D W/ 76.7 cu ft CLASS "B". CIRCULATED CMT. TO SURFACE. DRILLED 8 3/4" HOLE TO 350' KB. RAN 7" SURFACE CSG. TO 348' KB AND CMT'D. WITH 206.5 cu ft CLASS "B". CIRCULATED CMT. TO SURFACE. DRILLED 6 1/4" HOLE TO 1590 KB AND RAN CNL/SFL/DIL/GR LOGS. RAN 4 1/2" PRODUCTION CSG. TO 1588' KB AND CMT'D 220.5 cu ft 50/50 POZ., TAIL W/ 35.4 cu ft CLASS "B". CIRCULATED CMT. TO SURFACE. RELEASED RIG.

04-18-94

05-05-94 MIRU COMPLETION RIG. RAN 3 7/8" BIT WITH SCRAPER AND CLEANED OUT TO 1555' KB. RAN GR/CCL FROM PBSD TO 1100'. TESTED BOPE AND CSG. TO 2500 PSI. PERFORATED THE PICTURED CLIFFS FROM 1400' TO 1458'. FRACTURED W/N/2 FOAM AND 190,200 lbs SAND. TAILED W/24,960 lbs RESIN COATED SAND. RAN 2 3/8" TBG. AND CLEANED OUT TO PBSD. LANDED TBG. @ 1470'. RELEASED RIG ON 5-7-94. FLOWED BACK AND TESTED.

05-13-94 TEST: 565 MCF/D 160 BWP/D, FTP 155 PSI, CSG. 240 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE FRED LOWERY TITLE OPERATIONS SUPT. DATE 06-07-94
TYPE OR PRINT NAME FRED LOWERY (505) 327-1639 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK I. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE JUN 17 1994

CONDITIONS OF APPROVAL, IF ANY: