DRM 3160-3 (November 1983) (formerly 9-331C)

CONFIDENTIAL - TIGHT HOLE

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

5. LEASE DESIGNATION AND SERIAL NO.

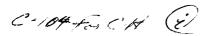
UNITED STATES DEPARTMENT OF THE INTERIOR

Expires August 31, 1985

APPLICATION FOR PERMIT TO 1.4. TYPE OF WORK DRILL X D 1.5. TYPE OF WELL	DRILL, DEEPEN, OR PLUG	SF-070935 //M-070/35
1a. TYPE OF WORK DRILL X D		BACKO N/A
10. 1 LPE OF WELL		BACK 7. UNIT AGREEMENT NAME
OH CAS		· · · · · · · · · · · · · · · · · · ·
OIL GAS WELL WELL X OTHER		MULTIPLE 8. FARM OR LEASE NAME
	ZONE X	ZONE ROPCO FED PC 12
2 NAME OF OPERATOR 303/698-9000	P.O. Box 9808	9. WELL NO. 1.50 76
RICHARDSON OPERATING CO. 19		1
3. ADDRESS OF OPERATOR 303/452-8888 PERMITCO INC Agent	13585 Jackson Drive Denver, CO 80241	Basin / Pictured Cliffs Ext
4. LOCATION OF WELL (Report location clearly and in accord		11. SEC., T., R., M., OR BLK.
At Surface 1847' FSL and 1680' FI		AND SURVEY OR AREA
At proposed Prod. Zone NW SE Sec. 12 165	36-645-	29 196 Sec. 12, T29N - R13W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN	OR POST OFFICE*	12. COUNTY OR PARISH 13. STATE
3 miles east of Farmington, NM		San Juan NM
 DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPI OR LEASE LINE, FT. (Also to nearest drlg, unit line, if any) 	ERTY 16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
1680'	120	160
 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FI 		20. ROTARY OR CABLE TOOLS
Approx. 150'	1600'	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START
55332 GR This action is aubject t	to technical and	Immediately Upon Approval
and enpart our records	SEPERSING AND CEMES ING PROGRAM	DRILLING OF ERATIONS AUTHORIZED ARE
23. and appace pursuant to size of casi	ING WEIGHT/FOOT SETTING	DEPUM II C. IVI C. P. QUANTITY OF CEMENT ACHED
8-3/4" 7"	20# 200'	"CLINERAL HEISO SXI Girgato Surf.
6-1/4" 4-1/2"	10.5# 1600	
Mahamban On R G		the second second second
casing will be run and the well completed. New Mexico requirements. See Onshore Order No. 1 attached. Richardson Operating Company has been an entioned lease. Bonding will be covered to	If dry, the well will be plugged and a GONFIDEN designated by proper lease interest ounder Richardson's Statewide Bond in the state of	where to conduct operations on the above #NM-1711.
Richardson Operating Company has been continued lease. Bonding will be covered to proposal is to drill or deepen directionally, give pertinent data of the content of the c	If dry, the well will be plugged and a GONFIDEN designated by proper lease interest of under Richardson's Statewide Bond is poposal is to deepen or plug back, give data on present of	where to conduct operations on the above #NM-1711.
This space for Federal or State office use)	designated by proper lease interest or under Richardson's Statewide Bond is proposal is to deepen or plug back, give data on present part in subsurface locations and measured and true vertical designation. Consultant for: TITLE Richardson Op	where to conduct operations on the above MM-1711.
New Mexico requirements. See Onshore Order No. 1 attached. Richardson Operating Company has been enentioned lease. Bonding will be covered to a proposal is to drill or deepen directionally, give pertinent data of the formation of the formation of the space for Federal or State office use)	If dry, the well will be plugged and a GONFIDEN designated by proper lease interest of under Richardson's Statewide Bond in the proposal is to deepen or plug back, give data on present point subsurface locations and measured and true vertical decorporations.	where to conduct operations on the above MM-1711.
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United State MAR - 8 1994 false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction. false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.



Energy, and Natural resource pepartment

Revised 1-1-29

DISTRICT! P.O. BOX 1980, Hobbs, NM 88240

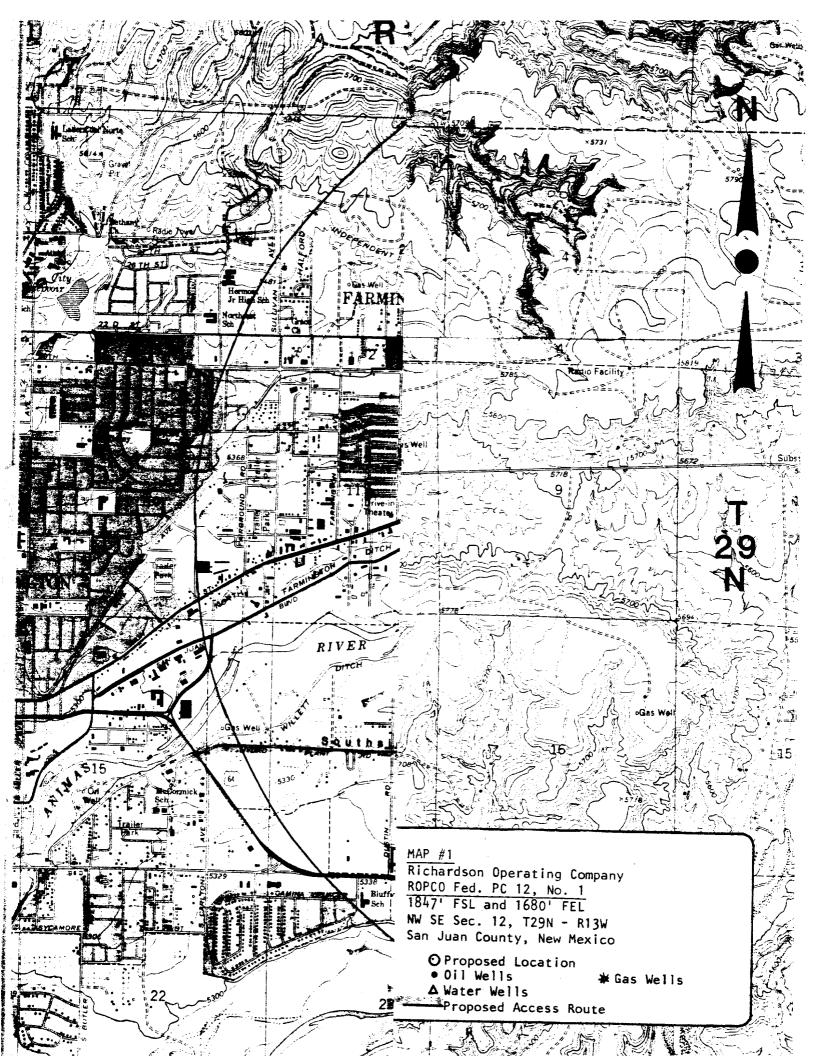
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator		All District	nces must be	from the o	Uler boundark	es of the se	otlon			
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RIC	HARDSON OF	PERATING C	n	_	^= <u></u>	_	. ~		Wall No.	
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	4	-		Pool					Dedicated A	A
5532 '	PICTU	RED CLIFFS		WES:	KUTZ PI	CTURED	CLIFF	S EXT.	160	riceRt:
I. CERLA	e the acreage dedicate	d to the subject well b	y colored pea	cil or heabur	Tracks on the	nist heless		- 1111	♦ ₩	Acres
2. If more	e then one tener is do.					pie outon.		•	0 +	
	s then one lease is dec	nessed to the well, out	line each and	identify the	ownership then	oof (both as t	o working	interest and	Growning TT	JZ0
3. It mou	s than one lease of dif	Terent ownership is do	dicated to the	m11 S		_				LŢ!
unitizat	s than one lease of dif- tion, force-pooling, et-	1.7	concentration for the	Mett Dave D	m interest of al	owners book	a consolic	sted by coo	munitization,	腔음
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If answer	is "no" list the owner if neccessary.	s and tract description	t Which have :	Mistly have	- connections	(I)as revens	24			
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RICHARDSON OPERATING CO. ROPCO FEDERAL PC 12 -1

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FEB 1 4 1994

BUREALL OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

Township 29 North, Range 13 West, NMPM Section 12: SE/4 San Juan County, New Mexico

Tract I S/2SE/4, NW/4SE/4-12-T29N-R13W Tract IV NE/4SE/4-12-T29N-R13W

Tract I:

Royalty:

USA $(12.5 \% \times 75 \% = 9.375 \%)$

ORRI:

Howard C. Smith and wife, Helen J. Smith $(5% \times 75\% = 3.75\%)$ Estate of John J. Redfern, Jr. $(1/8 \times 1.25\% \times 75\% = .1171875\%)$ Rosalind Redfern $(1/8 \times 1.25\% \times 75\% = .1171875\%)$

Kerr-McGee Corporation (1/12 x 1.25% x 75% = .078125%)

J. H. Herd (2/12 x 1.25 x 75% = .15625%)

John J. Christmann (3/12 x 1.25% x 75% = .234375%)

Jack Markham (3/12 x 1.25% x 75% = .234375%) James R. Stephens $(1/2 \times 1.25\% \times 75\% = .46875\%)$ Earl A. Rogers $(1/2 \times 1.25\% \times 75\% = .46875\%)$

WI:

*Richardson-Production Company --- (00% x: 75% = -60%)----

Tract IV:

Royalty:

Thomas A. Dugan $(12.5% \times 25% = 3.125%)$

ORRI:

Amodo Production Company $(3.5% \times 25% = .875%)$

WI:

*Richardson Production Company (84% x 25% = 21%)

*RPC 100% WI 81% NRI