orm 3160-5 une (990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.

: hereby certify that the foregoing is true and correct  \$ \( \text{g}\) ned \( \text{Olby} \)  (This space for Federal or State office (Se)  Approved by	OIIL CON. DIV. DIST. 3  Tide Land Manager  Tide	Date 9-26-94
s good Cathleen College	DIDLO 3	9.26.94
	OIL CON. DIV.	1: 10
Please refer to the	DECEIVED OCT 1 7 1994	
	all pertinent details, and give pertinent dates, including estimated date of starting tical depths for all markers and zones pertinent to this work.)*	
Subsequent Report  Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing Other	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
TYPE OF SUBMISSION  X Notice of Intent	TYPE OF ACTION	Change of Plans
	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
1651' FEL, 1847' FSL NW/4SE/4-Section 12-T29N-R13W		11. County or Parish, State San Juan County, NM
1700 Lincoln, Suite 1700, Denver, CO 80203 (303) 830–8000  Location of Well (Foolage, Sec., T., R., M., or Survey Description)		30-045-29096  10. Field and Pool, or Exploratory Area  W. Kutz
Name of Operator  Richardson Operating Company  Address and Telephone No.		POPOD Federal 12-1 9. API Well No.
Type of Well Oil X Gas Well Other		8. Well Name and No.
	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation  NMM 92372
Use "APPLICATION FO	S AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. DR PERMIT—" for such proposals	6. If Indian, Allonee or Tribe Name
Do not use this form for proposals to di		MM-070935

le 13 U.S.C. Section 1001, maxes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictulous or fraudulent statements representations as to any matter within its jurisdiction.

Addendum to Sundry Notice from Richardson Operating Company, related to construction of gathering line pertaining to the ROPCO Federal 12-1 PC well, located in the NW/4SE/4-Section 12-T29N-R13W, San Juan County, New Mexico.

Richardson Operating Company requests approval to construct a gathering line, as shown on the attached map, to transport gas from its ROPCO Federal 12-1 PC well to its ROPCO Fee 7-1 FC well pad for compression and sales.

The ROPCO Federal 12-1 PC well is located in close proximity to residential residences. In an effort to reduce noise, Richardson Operating Company will produce, separate and measure gas at its ROPCO Federal 12-1 well, then transport the gas through a gathering line to its ROPCO Fee 7-1 FC well pad in the NW/4SW/4-Section 7-T29N-R12W. The gas will then be compressed and run through a master meter into the El Paso gas line.

- 1. The outside diameter of all pipe to be used is 2 inch.
- 2. Anticipated maximum test pressure is 500 psi.
- 3. Anticipated operating pressure is 100 psi.
- 4. The type of pipe is steel.
- 5. The method of coupling will be welded.
- 6. A portion of the total trench (2500') will be shared with ROPCO 12-2 (A) PC, (B) FC gas line and water line.
- 7. There are no other objects (power line, communication cables etc.) to be associated in this trench other than cathodic protection sacrificial anodes.
- 8. The total length of the pipeline will be 4500 feet. There will be no lines located on BLM lands.
- 9. The depth of the trench will be approximately 5 feet. The width of the trench will not exceed 3 feet.
- 10. The depth of cover of the pipeline will be 4 feet.
- 11. The method of entrenchment will be with trencher.
- 12. The construction width needed will be 15 feet.
- 13. No surface disturbing activities, temporary or permanent, will be on BLM lands.
- 14. There will be no other facilities including dehydration facilities, located on BLM lands.



