Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Bodget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF I	LAND MANAGEMENT	5. Yease Designation and Serial No.
Do not use this form for proposals to dr	AND REPORTS ON WELLS 10, -7 puill or to deepen or reentry to a different reserved R PERMIT—" for such proposals	NMNM 070935 6. If Indian, Allonee or Tribe Name voir.
	IN TRIPLICATE	NMNM 92372
1. Type of Well Oil Well Well Well Other		8. Well Name and No.
2. Name of Operation Richardson Operating Co 3. Address and Telephone No. 1700 Lincoln St., Suite 4. Location of Well (Footage, Sec., T., R., M., or Survey D 1847' FSL, 1651 FEL, S	e 1700, Denver, CO 80203 303-830-86	ROPCO Federal PC 12-1 9. API Well No. 3004529096 10. Field and Pool, or Exploratory Area West Kutz Pictured Cliffs 11. County or Parish, State Ext. San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R	
TYPE OF SUBMISSION	TYPE OF AC	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Off lease measur and commingling	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertices)	Il pertinent details, and give pertinent dates, including estimated date cal depths for all markers and zones pertinent to this work.)*	of starting any proposed work. If well is directionally drilled,

See attached

OIL COM. DIV.

		. / /
4. I hereby certify that the Toregoing is true and correct Signed	Tide Vice Vice view A	(a/a/g)
(This space for Federal or State office use)		APPROVED
Approved by	Title	JUN 15 1995
itle 18 U.S.C. Section 1001, makes it a crime for any person knor representations as to any matter within its jurisdiction.	owingly and willfully to many Cannent or agency of the	

Addendum to Sundry Notice from Richardson Operating Company related to Off Lease Measurement and Sales/Commingling at the ROPCO Federal 12-1 PC located in the NW/4SE/4 of Section 12, T29N, R13W, San Juan County, NM.

Richardson Operating Company requests approval to meter the gas from the ROPCO Federal 12-1 PC off lease, at the facility for the ROPCO Fee 7-1 FC pad, located in the NW/4SW/4 Section 7, T29N, By utilizing a single electric compressor to compress gas produced at the ROPCO Federal 12-1 PC as well as gas from the ROPCO Fee 7-1 FC and the ROPCO Federal 12-2 (A) PC, (B) FC; all of which are in close proximity, the costs of operations will be lowered and the productive life of each well extended, with additional recoverable reserves being realized. In addition, the ROPCO Federal 12-1 PC is located in close proximity to residential dwellings, and complaints have been received regarding the noise generated. The removal of the existing gas driven compressor from the ROPCO Federal 12-1 PC will reduce the level of noise at that location. An additional benefit to the royalty owners will be that produced gas will no longer be taken from the well to operate the compressor, thus increasing the gas volumes and enhancing the revenue stream due the royalty owners.

A flowline from the ROPCO Federal 12-1 PC, as shown on the attached diagram, will carry produced gas and water to the production facilities. Gas will be separated from the water, and measured after separation at a check meter. After measurement, gas will flow through a master meter already in place, located on the pad for the ROPCO Fee 7-1 FC. Currently this meter is approved for allocation between the ROPCO Federal 12-2 (A) PC, (B) FC, and the ROPCO Fee 7-1 FC. Approval for Off Lease Measurement and Sales and Commingling, was approved pursuant to Sundry Notice approved 12-9-94, copy attached. As a result of this proposed change, the allocation at the existing Master Meter will be made between the three wells proposed to flow through said meter.

Allocation meters will be calibrated and operated in accordance with Onshore Order #5.

The new allocation on the Master Meter will be as follows:

Allocation Meter #1 volumes/Master Meter volumes => Well #1 Allocation Factor

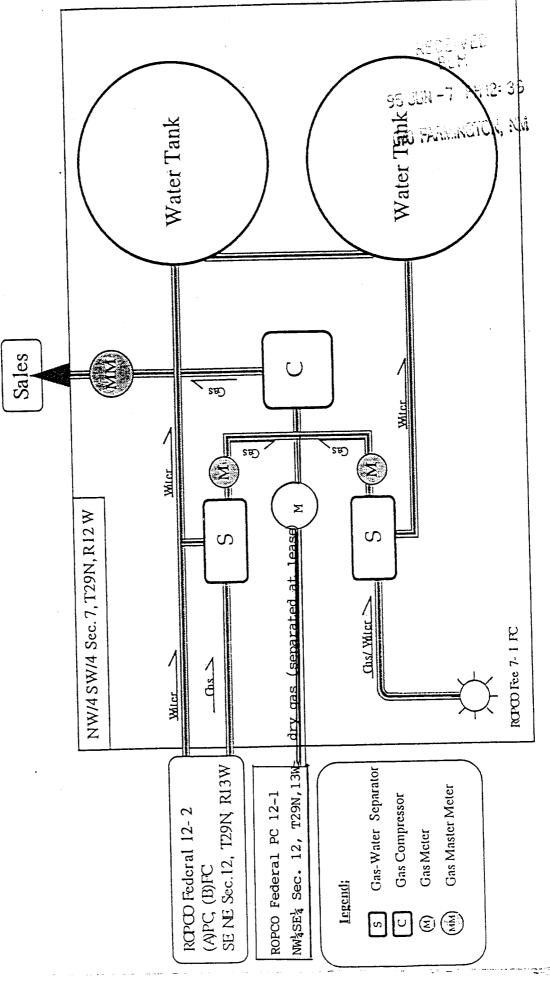
Allocation Meter #2 volumes/Master Meter volumes => Well #2 Allocation Factor

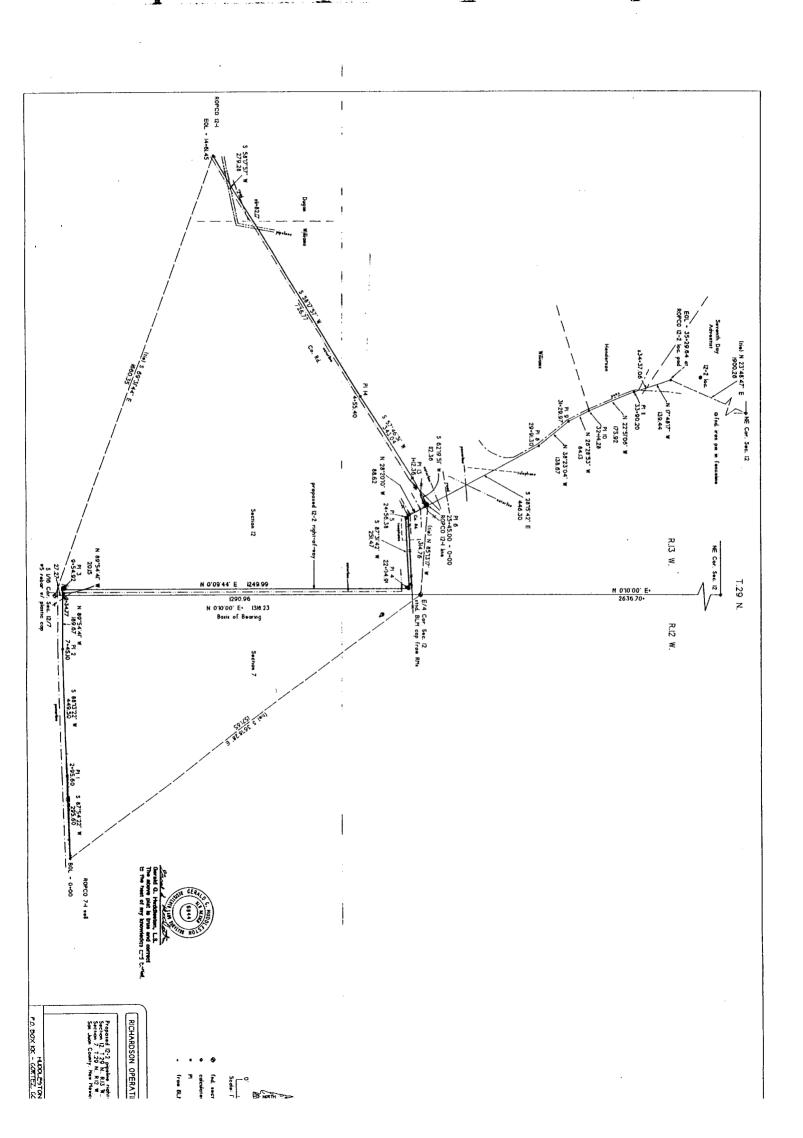
Allocation Meter #3 volumes/Master Meter volumes => Well #3 Allocation Factor

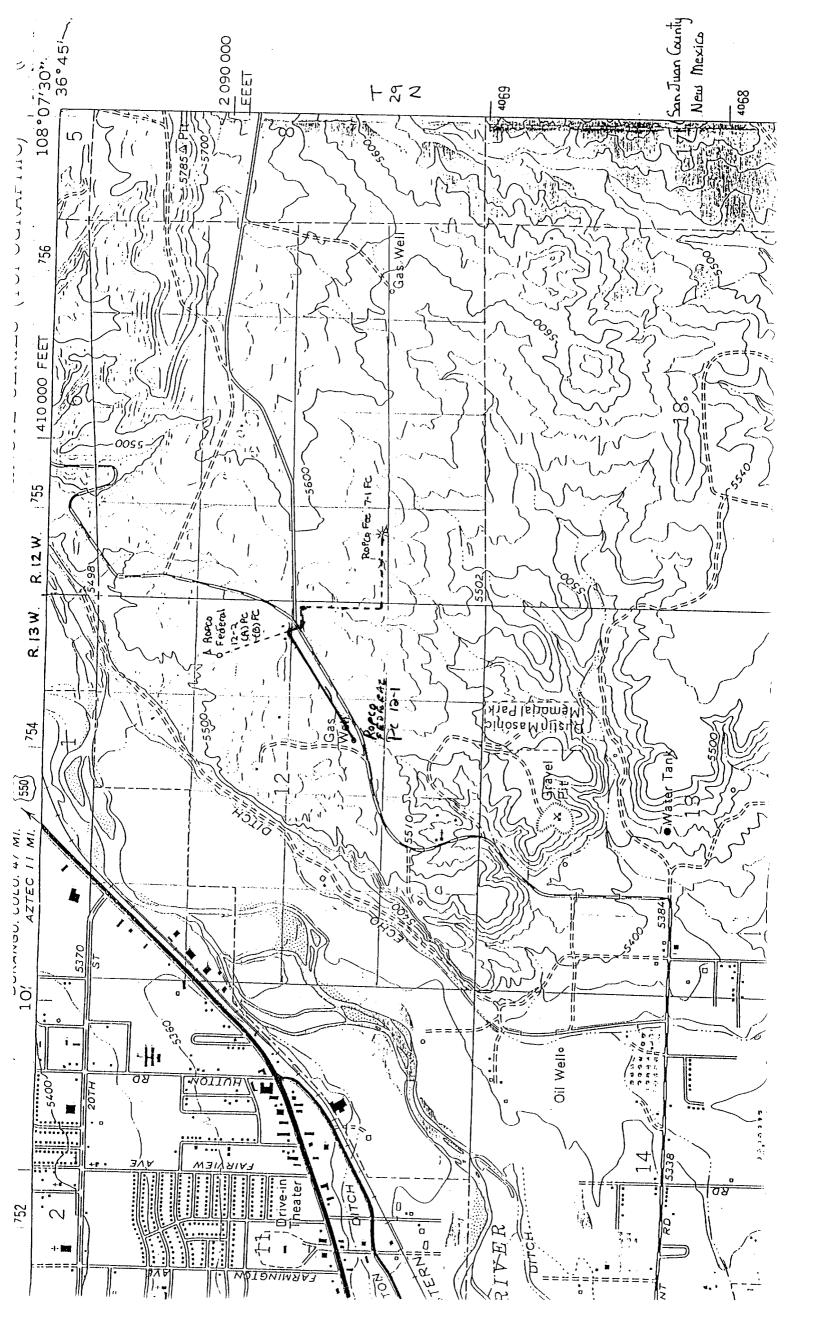
Allocation Factor Well #1 x Master Meter volume = Sales Well 1 Allocation Factor Well #2 x Master Meter volume = Sales Well 2 Allocation Factor Well #3 x Master Meter volume = Sales Well 3

ROPCO Fee 7-1 FC San Juan County, New Mexico









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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial Ne

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SUNDRY NOTICES A	ND DEDODTE ON WELLS	NMSF-078931	
not use this form for proposals to drill	or to deepen or reentry to a different reservoir PERMIT—" for such proposals	: 6 d If Indian, Allonee or Tribe Name	
Use "APPLICATION FOR			
	N TRIPLICATE 070 FASTINGIO	7. If Unit or CA, Agreement Designation	
SUBMIT I	N TRIPLICATE UIU I PARIMETER	7. If Olik of CA, Agreement Designation	
∞ of Well		-	
Oil Gas Other		8. Well Name and No.	
Well Other me of Operator		ROPCO Federal 12-2 (A)PC, (B)FC	
idardson Operating Company		9. API Well No.	
agress and Teiephone No.			
1700 Lincoln, Suite 1700, Denver, CO 80203 (303) 830-8000		10. Field and Pool, or Exploratory Area	
cation of Well (Footage, Sec., T., R., M., or Survey Desc	ripaon)	(A) West Kutz; (B) Basin	
.630' FNL and 770'FEL		11. County or Parish, State	
5E/4NE/4-Sec 12-T29N-R13W		Com Toron Country 334	
		San Juan County, NM	
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTIO	N	
X Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Aftering Casing (6MM/N8/1)	15 🔲 Conversion to Injection	
	Other OFF LEASE MEASUREMENT	Dispose Water (Note: Report results of multiple completion on Well	
		Completion or Recompletion Report and Log form.)	
	erunent details, and give pertinent dates, including estimated date of star depths for all markers and zones pertinent to this work.)*	ting any proposed work. If well is directionally drilled,	
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Please refer to the atta	ones accendum.		
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	AS AMEN	94 SEP 29 070 FAILER	_
	DEC 09	7994	
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SEE ATTACHED FOR	DISTRICT N	SH SEP 29 THII: 09 070 PERSONALINI 1994 IANAGER	
CONDITIONS OF APPROVAL		9	
hereby certify that the foregoing is true and correct			
Signed Cathleen Colley	Tide Land Manager	Date 9-26-94	
This space for Federal or State office user			
Approved by	Tide	Data	
Conditions of approval, if any:	1100	Date	

e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictuous or fraudulent statements corresentations as to any matter within its jurisdiction.

Addendum to Sundry Notice from Richardson Operating Company, related to Off Lease Measurement and Sales at the ROPCO Federal 12-2 (A) PC, (B) FC well, located in the SE/4NE/4-Section 12-T29N-R13W, San Juan County, New Mexico.

Richardson Operating Company requests approval for an off lease measurement and sales point for gas produced from the subject well.

The ROPCO Federal 12-2 (A) PC, (B) FC well is located in close proximity to residential residences. Richardson Operating Company has agreed with the surface owner and residents of the area to limit its surface location to wellhead only. Production facilities will be located offsite, at the ROPCO Fee 7-1 FC pad in the NW/4SW/4-Section 7-T29N-R12W. Flowlines, as shown on the attached map, will carry gas and water from the surface location of the well to its production facilities. Gas will be separated from water, run through a check meter, compressed and run through a master meter into the El Paso gas line.

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Allocation meters will be calibrated and operated in accordance with Onshore Order #5.

The master meter will be allocated as follows:

Allocation Meter #1 Measurement + Allocation Meter #2 Measurement = Sum

Allocation Meter #1 Measurement
Sum = Wel

= Well #1 Allocation Factor

Allocation Mcter #2 Measurement
Sum

= Well #2 Allocation Factor

Allocation Factor Well #1 x Sales = Sales Well #1

Allocation Factor Well #2 x Sales = Sales Well #2

