

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-29117
5. Indicate Type of Lease LEASE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Riggs
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Hallwood Petroleum, Inc.
3. Address of Operator P.O. Box 378111, Denver, CO 80237
4. Well Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1,220</u> Feet From The <u>East</u> Line

Section <u>4</u> Township <u>29N</u> Range <u>12W</u> NMMPM <u>San Juan</u> County	10. Elevation (Show whether LF, RKB, RT, GR, etc.) <u>5,740' GR 5756' KB</u>
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud & Run Casing Strings</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please See Attached

RECEIVED
JUL 15 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Bruce Hoffman</u>	TITLE <u>Sr. Engineering Tech.</u>	DATE <u>7/13/94</u>
TYPE OR PRINT NAME <u>Bruce Hoffman</u>	TELEPHONE NO.	

(This space for State Use)

APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JUL 15 1994</u>
CONDITIONS OF APPROVAL, IF ANY:		

RIGGS #1

- 05/06/94 Restaked well location on 5/6/94 @ 790' FNL X 1220' FEL to comply w/ Landowner's request.
- 06/25/94 Spud 12-1/4" hole @ 12:30 hrs 6/24/94. Drilled TD 265' KB, POOH. RU & ran 6 jts (249.78') 8-5/8" 24# J-55 csg set @ 264' KB. RU Cementers, Inc. mixed & pumped 280 sxs class "B" cmt with 2% CaCl. Circ cmt to surface, plug down @ 2230 hrs 6/24/94 press test to 350 psi for 15 min. SI & WOC.
- 06/27/94 TD 1,900'. RU & ran 44 jts (1,894.76') 5-1/2" 15.5# J-55 csg, set csg @ 1,894.76' KB, float @ 1,850.56' KB. RU Dowell Schlumberger & circ hole, mix & pumped 280 sxs 65/35 POZ w/ 6% gel & .4% D112 & 1/4#/sk D29, followed by 140 sxs Class "G" 2% cc. Bumped plug w/ 1200 psi, 30 min held OK, released press, float held, set slips, cut off 5-1/2", circ 12 bbls cmt to surface. SI.
- 07/09/94 On 7/8/94 RU Mast Truck, RIH w/ gamma ray & CBL, log from 1,825' thru to surface, good bond thru zone of interest, top of cmt @
- 07/11/94 surface, RD wireline, SDFW. Remainder of completion will follow at a later date via C-104 & C-105 Forms.