Form	3160-5
(June	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. NM N 014375

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND	REPORTS	ON WELFS 2	AH 11: 30

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals CTON, NM

SUBMIT IN TRIPLICATE

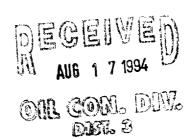
7. If Unit or CA, Agreement Designation

1. Type of Well Oil Gas Well Well Other		8. Weil Name and No.
2. Name of Operator		-Riggs #1
Hallwood Petroleum, Inc	•	9. API Well No.
3. Address and Telephone No.		30-045-29117
P.O. Box 378111, Denver		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D.	,	Basin Fruitland Coa
790' FNL X 1220' FEL Sec. 4-T29N-R12W		11. County or Parish, State
(NE NE, Unit A)		San Juan Co., NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Control of mich	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
П		Conversion to Injection
Final Abandonment Notice	Altering Casing	
	Other Spud & Run Casing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spud on 6/24/94.

2 strings of casing were run per attached information sheet.



14. I hereby certify that the foregoing is true and correct Signed Signed Charles	Title	Drlg. & Prod. Manager	Date	8/9/94
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title .	ACCE	Date _ PTED F	OR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Statespany false, first of fraudulent statements or representations as to any matter within its jurisdiction. or representations as to any matter within its jurisdiction.

RIGGS #1

- 05/06/94 Restaked well location on 5/6/94 @ 790' FNL X 1220' FEL to comply w/ Landowner's request.
- 06/25/94 Spud 12-1/4" hole @ 12:30 hrs 6/24/94. Drilled TD 265' KB, POOH.

 RU & ran 6 jts (249.78') 8-5/8" 24# J-55 csg set @ 264' KB. RU

 Cementers, Inc. mixed & pumped 280 sxs class "B" cmt with 2%

 CaCl. Circ cmt to surface, plug down @ 2230 hrs 6/24/94 press

 test to 350 psi for 15 min. SI & WOC.
- 06/27/94 TD 1,900'. RU & ran 44 jts (1,894.76') 5-1/2" 15.5# J-55 csg, set csg @ 1,894.76' KB, float @ 1,850.56' KB. RU Dowell Schlumberger & circ hole, mix & pumped 280 sxs 65/35 POZ w/ 6% gel & .4% D112 & 1/4#/sk D29, followed by 140 sxs Class "G" 2% cc. Bumped plug w/ 1200 psi, 30 min held OK, released press, float held, set slips, cut off 5-1/2", circ 12 bbls cmt to surface. SI.
- 07/09/94 On 7/8/94 RU Mast Truck, RIH w/ gamma ray & CBL, log from 1,825' thru to surface, good bond thru zone of interest, top of cmt @ 07/11/94 surface, RD wireline, SDFW. Remainder of completion will follow at a later date via C-104 & C-105 Forms.

SURFACE CASING NOTES:

- 10 Volume OF CEMENT ON SUNFACE CEMENT JOB = 420 cubic FEET
- 2) 3 BOWSPRING CONTRALIZERS
 USED AT 239',
 197' And 155'
- (See BOND LOG.)

Levin E. Normel 8/9/44

PRODUCTION CASING NOTES:

- 1) Volume OF CEMENT PUMPED ON PRODUCTION CASING JOB = 560 CUBIC FEET
- 2) CASING HANDWARE CONSISTED

 OF 4 BONSPRING

 CONTRACTERS AT 1830,

 1800, 1756,

 AND 1712,

5-RIBID BOWSPRING TURBULATOR CENTRALIZERS WERE RUN ON CASING COLLARS AT 463', 508', 548', 592' + 636'.

3) 12 BARRELS OF COMENT CIRCULATED TO SURFACE