

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P. O. Box 378111, Denver, CO 80237 (303) 850-6257

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**790' FNI & 1220' FEL (NE NE) Unit A
Section 4-T29N-R12W**

5. Lease Designation and Serial No.

NM N 014375

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Riggs #1

9. API Well No.

30-045-29117

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Re-frac Fruitland Coal**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hallwood plans to re-frac the Fruitland Coal during September 1997. A 50,000# sand re-frac with sand control additives is planned to restore fracture conductivity with the wellbore. If necessary, the well will also be put back on pump.

Please see attached for procedure.

RECEIVED
SEP 17 1997
CON. DIV.
DIST. 3

RECEIVED
SEP 15 PM 2:22
070 WASHINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Nonya K. Durham Title

Nonya K. Durham

Production Reporting Supervisor

Date **9/12/97**

(This space for Federal or State office use)

Approved by **/s/ Duane W. Spencer**

Title

Date

SEP 17 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

NMOC

RIGGS #1

Re-frac Procedures

1. MIRUSU, ND tree x NU BOP.
2. Lower tubing to tag fill and strap out of hole.
3. Clean out sand fill to 1810' (4 feet below lowest perforation at 1806').
4. Install tree saver and re-frac well per attached Halliburton procedures.
5. Flow back well after frac until it dies.
6. TIH with tubing and clean out to PBTD of 1853'.
7. TOH and run production tubing.
8. Run pump and rods and put well back on pump to assist in de-watering the coal.
9. Report production on Morning Report for 14 days.