

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Hallwood Petroleum, Inc.**

3. Address and Telephone No.

**P.O.Box 378111, Denver, CO 80237 (303)850-6257**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**790' FNL & 1220' FEL (NENE) Unit A  
Section 4-T29N-R12W**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**NM N 014375**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Riggs #1**

9. API Well No.

**30-045-29117**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**San Juan, NM**

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Re-Frac Fruitland Coal**

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Hallwood Re-Fractured this well on 10/7/97 with 4000 gal. 7 1/2% acid, 7 BPM @ 955 psi. Fraced w/20# Delta system and sand wedge, avg rate 40 BPM, avg pressure 1700 psi, max rate 41 BPM, max pressure 5500 psi (screened out) on 5# sand, total sand in formation 12/20, 34, 600# w/490 BLW to recover. Cleaned out to PBD 1856'. Tripped in hole with 56 jts (1757.44), 2 3/8, 4.7#, J-55 tbg. Set tubing @ 1768.44' KB.**

Put well to pumping 10/10/97. Production 11/24/97 107 Mcf, 0 BW, 95 TP, 95 CP.

Re-frac'd well but with little improvement or increase in gas production.

**RECEIVED**  
JAN - 7 1998  
OIL CON. DIST.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Nonya Durham

Title Nonya Durham, Prod. Rptg Supv.

Date 12/23/97

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DEC 30 1997**

**\*See Instruction on Reverse Side**

**ARMINGTON DISTRICT OFFICE**

**NMOCD**