

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐				5. LEASE DESIGNATION AND SERIAL NO. NM NM014375	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Hallwood Petroleum, Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 378111, Denver, CO 80237				8. FARM OR LEASE NAME, WELL NO. Riggs #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1175' FSL & 1640' FWL (SE SW); Unit N At proposed prod. zone 1175' FSL & 1640' FWL (SE SW); Unit N				9. API WELL NO. 30-045-29118	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 4 miles east of Farmington, New Mexico				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1175'				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA A Sec. 4-T29N-R12W	
16. NO. OF ACRES IN LEASE 320±				12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320 (±) S/2				13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 600' North This action is subject to technical and procedural review pursuant to 43 CFR 3165.3, and appeal pursuant to 43 CFR 3166.4.				20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5732' GR				22. APPROX. DATE WORK WILL START* 6/30/94	
23. PROPOSED CASING AND CEMENTING PROGRAM					
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"					
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4	8-5/8	24#	250	300 cu. ft. Class "B"	
7-7/8	5-1/2	15.50#	1,850	375 cu. ft. 65/35 &	
				115 cu. ft. Class "B"	

(Please see attached page)

*Change of type:
from Sec to Fed*

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OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kevin E. O'Connell TITLE Drlg. & Prod. Manager DATE 6/7/94

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____
*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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MAY 13 1994

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section.

OIL CON. DIV.

DIST. 3

Operator HALLWOOD PETROLEUM, INC.			Lease RIGGS			Well No. NO. 2		
Unit/Letter N	Section 4	Township 29N	Range 12W	County NM PM	SAN JUAN			
Actual Footage Location of Well: 1175 feet from the SOUTH line and 1640 feet from the WEST line								
Ground level Elev. 5732		Producing Formation BASAL FRUITLAND			Foot BASIN FRUITLAND COAL		Dedicated Acreage: (±) 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

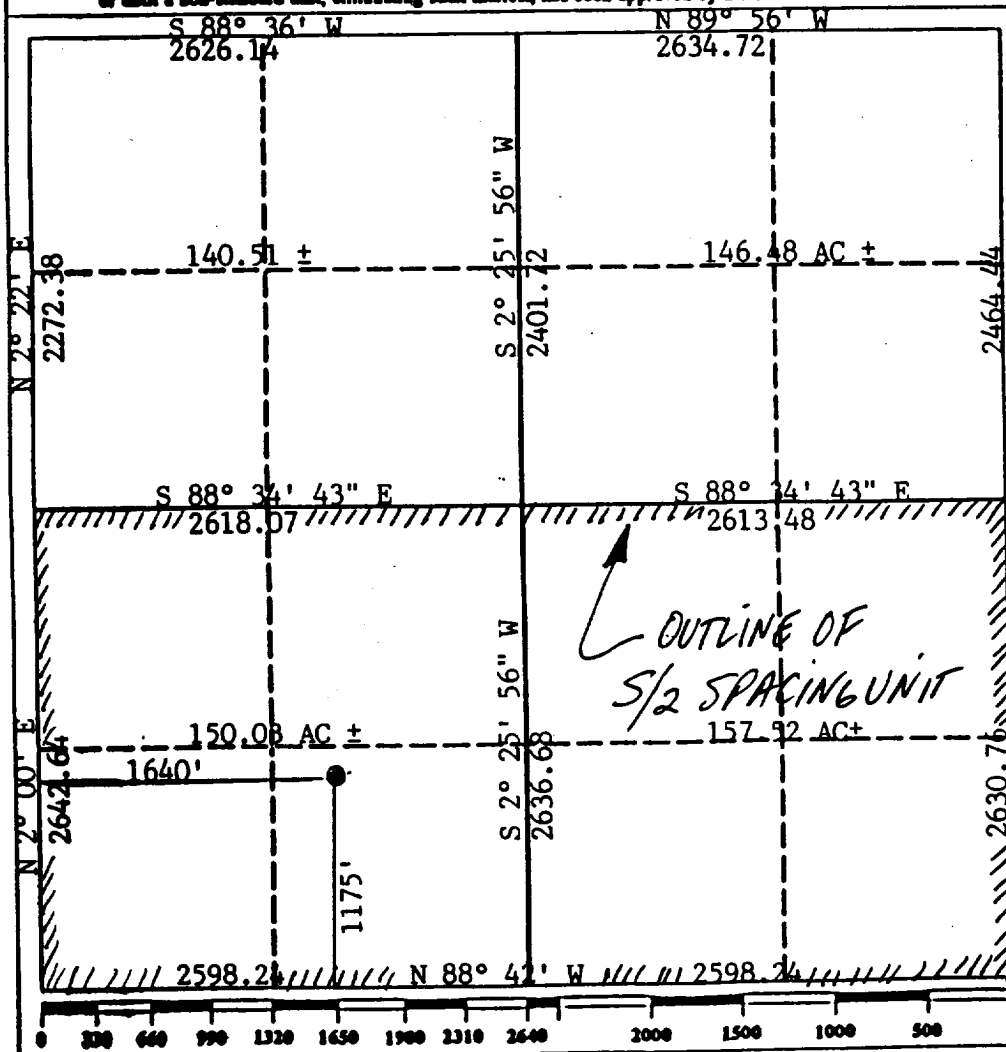
☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, etc.) or until a non-standard unit, eliminating such interest, has been approved by the Division.

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DIST. 3



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Kevin E. O'Connell
Printed Name
KEVIN E. O'CONNELL
Position
DRLG. & PROD. MANAGER
Company
HALLWOOD PETROLEUM INC.
Date
5/10/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 3, 1994
Signature of Registered Professional Surveyor
B. Tullis
Registered Professional Surveyor
B. Tullis
Certificate No.
9872

ACCESS ROAD TO WELL AND LOCATION

