UNITED STATES

FORM APPROVED OMB NO. 1004-0137

					(See ot)fer	In- Expires	: February 28, 1995	
			F THE IN	ITERIOR C	E V Colorse air	5. LEASE DES	IGNATION AND BERIAL NO.	
	BUI	REAU OF LA	ND MANAGEM	ENT "LO	TMZ	∕l nmin	014375	
	401 551 0 1	00.0560	1 401 ETION	DEDORT AN	01004	6 IF INDIAN.	ALLOTTEE OR TRIBE NAME	
WELL COI	MPLETION	OK RECO	MPLEHON	REPORT AN	D LOG	2		
1a. TYPE OF WEL	L: 011.	LL GAR	X nev	Other HUS 1		7. UNIT AGRE	EMENT NAME	
L TYPE OF COM		, www				12 4		
	WORK C DE	er- D PLNG	DIFF.	Other 070 FARI	iington, i	B. PARM OF	LEASE NAME, WELL NO.	
WEI.I.	OVER L EX	L BACK	C SKNYR. C	Other Of O LA ICA	/	= 0. 17.10.01		
2. NAME OF OPERATOR Riggs #2								
Hallwood Petroleum, Inc. 9. API WELLNO. 3. ADDRESS AND TELEPHONE NO. 30-0/5-29118								
						30-0	45-29118	
3. ADDRESS AND TELEPHONE NO. P.O. Box 378111, Denver, CO 80237 4. Location of Well (Report location clearly and in accordance with any State requirements)* Basin Fruitland Coa								
							Fruitland Coal	
At surface	1175' FS1	L X 1640	' FWL (SE	SW); Unit	N	11. BEC., T., 3 OR AREA	M., OR BLOCK AND BURYET	
At top prod. into	erval reported be	low						
	1175' FSI	L X 1640	FWL (SE	SW); Unit	N	0	/ T20N D12H	
At total depth						I	4-T29N-R12W	
			14. PERMIT NO		ISSUED	12. COUNTY O	13. STATE	
Same			!	-29118 6,		San Ju	an CO	
5. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DA	TE COMPL. (Ready	to prod.) 18. ELE	VATIONE (DF, RI	B, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
6/28/94	6/30/9	94	8/5/94		5747'	KB	5732'	
20. TOTAL DEPTH, MD 4	1 TVD 21. PLU	G, BACK T.D., MD	TVD 22 IF MU	LTIPLE COMPL	אייורבייין גיין	/EDX	S CABLE TOOLS	
1890'		1842 PB		MANT. DE		\IS IUF	1	
24. PRODUCING INTER	VAL(B), OF THIS	COMPLETION—TO	P. BOTTOM, NAME (1)	23. WAS DIESCTIONAL	
				1111	AUG 181	994	SURVET MADE	
Top 1745	1 Botto	m 1780'	Fruitland	l Coal	MUU I O	554	Yes	
•	•					12000	27. WAS WELL CORED	
6. TYPE ELECTRIC A				(0)[[(७०) हैं।	ا ۱۰۷۵		
Litho De	nsity/GR	& Cement	Bond Log	3	DIGET S	<u> </u>	No	
18.		CAS	ING RECORD (Re	port all etrings set i	* THE 110 G	<u></u>		
CASING SIZE/GRADE	WEIGHT, LB.	FT. DEPTH 8	ET (MD) H	OLE SIZE	POP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24	2	70' 12	2-1/4" S1	ırface:	210 sxs	0	
5-1/2"	15.	5 188	32'	7.875" 1.	50': 265	sxs	0	
<u> </u>								
29.		LINER RECOR)		30 .	TUBING RECO	RD	
8122	TOP (MD)	BOTTOM (MD)	SACES CEMENTS	SCREEN (MD)	SIZE	DEPTH SET (MI	PACKER SET (MD)	
					2-7/8"	1765'	None	
1. PERFORATION REC	ORD (Interval, si	se and number)		82. AC	ID. SHOT, FR	ACTURE, CEMENT	SQUEEZE, ETC.	
				DEPTH INTERVA	L (MD)	AMOUNT AND KIN	OF MATERIAL USED	
	750', 8			1745-17	80	507 bbl e	el 192,340#	
1756-1780', 8 SPF, 192 holes							y sand, 12980#	
				ļ		0/70 Brad		
						O//O BLAG	y sand	
			DO	DDUCTION				
33.* ATS FIRST PRODUCTS	ON I PRODI	CCTION METHON		pumping—eize and t	vac of pump)	WELL	STATUS (Producing or	
		_					l-in)	
7/19/9		Hour Swa		OIL—BBL.	GAS-MCF.	WATER-BBL	SI.	
DATE OF TEST	HOURS TESTED	CROKE SIZE	TEST PERIOD	1 _	1	1	4 .	
7/19/94	6	Full	<u> </u>	1 0	20	1 15	l N/A	
PLOW. TUBING PRING.	CASING PRESSUI	RE CALCULATED 24-HOUR RA		GASMCF.	WA7	ERHBL.	OIL GRAVITY-API (CORR.)	
60#	110#	<u> </u>	1 0	80		60	N / A	
4. DISPOSITION OF G						TEST WITNES		
Vented	(NOTE:	Well cu:	rently Sl	[waiting	on elect	ricity)	J. Bonaventura	
35. LIST OF ATTACES	STE						. — —	
Survey	Logg							
Survey 36. I hereby certify	Logs	ng and attached	information is com	plete and correct a	determined f	om all available p	HORD TON DECORD	
Survey 36. I hereby certify	Logs	ng and attached				تانيانيا	IF I ED FOR RECURD	
Survey 36. I bereby certify SIGNED HOLD	that the foregoin	ng and attached				تانيانيا	FOR RECORD	
36. I hereby certify	in the foreground	nelf_	TITLE _		od. Man	ager DATE	IF I ELD FOR RECORD	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction DISTRUCT

 37. SUMMARY OF PORO drill-stem, tests, increases: 	OUS ZONES: (S	how all important a sterval tested, cus	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS	
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	D. Brien	TOP
Basin Fruitland Coal	1745	1784	Coal, Water and Gas	Basin Fruitland 1745'	VERT. DEPTH
Pictured Cliffs	1794	÷	Water and Gas	Pictured Cliffs 1794'	
			Well not deep enough to get all of PC on Log.		
		-			

HALLWOOD PETROLEUM, INC. Riggs #2 Unit N, Sec. 4-T29N-R12W San Juan Co., New Mexico

<u>Depth</u>	<u>Inclination</u>
275′	1/2°
775 ′	3/4°
1280'	1/2°
1890'	1°

Levin E. Merrell g/n/qu

STATE OF COLORADO)) SS. CITY AND COUNTY DENVER)

This is to certify that on this 11th day of August, 1994 this instrument was acknowledged by Kevin E. O'Connell, as an individual.

Notary Public

My Commission Expires:

(y / / 97

(SEAL)

oda M. Mentian

KEO\#241.pp