

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P.O. Box 378111, Denver, CO 80237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1175' FEL X 1640' FNL Sec. 4-T29N-R12W
(SE SW, Unit N)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM N 014375

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Riggs #2

9. API Well No.

30-045-29118

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Run Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spud on 6/28/94.
2 strings of casing were run per attached information sheet.

RECEIVED
BLM
94 AUG 15 PM 1:42
070 FARMINGTON, NM

RECEIVED
AUG 18 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Drlg. & Prod. Manager

Date 8/11/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

COPIED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

dv

SMW

RIGGS #2

- 05/04/94 **FIRST REPORT.** Center stake for well at 1,175' FSL (from South line) & 1,640' FWL (from West line) in the NW SE SW of Section 4-T29N-R12W, San Juan County, New Mexico.
- 06/29/94 Spud 12-1/4" hole @ 8:30AM 6/28/94. Drld to TD 275'. RU & ran 6 jts (255') 8-5/8" 24# J-55 csg set @ 270' KB. RU Cementers, Inc., mix & pumped 210 sxs Class "B" cmt w/ 2% Ca Cl, had good circ, circ 8 bbls cmt to surface. Plug down @ 1430 hrs 6/28/94. Press test to 350 psi for 15 min. SI csg. WOC.
- 07/01/94 RU & ran 45 jts (1,884.35') 5-1/2" 15.5# new J-55 LT&C csg set @ 1,882' KB w/ PBD @ 1,842' KB. RU DS Cement w/ 165 sxs 35-65 POZ & 100 sxs class "G" +2% CaCl, plug down @ 1245 hrs 6/30/94, test csg to 1300 psi for 30 min, OK, plug held, set slip, cut csg.
- 07/09/94 On 7/8/94 RU Petro WL, Mast Truck & ran CBL-VDL-CCL & GR logs, thru have 100% cmt across coal, top cmt @ 150' from surface.
- 07/11/94 Remainder of completion will follow at a later day via C-104 & C-105 Forms.

SURFACE CASING NOTES:

① VOLUME OF CEMENT
PUMPED ON SURFACE
JOB = 315 cubic FEET

② 3 BOWSPRING STYLE
CENTRALIZERS USED
AT 245', 204' &
162'.

③ CEMENT CIRCULATED
TO SURFACE (8 bbls).

K.E. Ronnell 8/10/94

PRODUCTION CASING NOTES:

① VOLUME OF CEMENT PUMPED
ON PRODUCTION CASING
JOB = 358 cubic FEET.

② CASING HARDWARE CONSISTED OF
4 BOWSPRING STYLE
CENTRALIZERS AT 1842',
1800', 1755' & 1714'.

5-RIGID BOWSPRING TURBULATORS
CENTRALIZERS WERE RUN
ON CASING COLLARS THROUGH
OTO PLANO AT APPROX.
381', 414', 469',
514' & 555'.

③ CEMENT WAS NOT CIRCULATED TO SURFACE
BUT IS AT 150-170' FROM SURFACE,
BETWEEN 8 5/8" X 5 1/2" CSG.