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5. Lease Designation and Serial No.

NM 014375

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

JUN 18 PM 12:32

SUBMIT IN TRIPLICATE

070 FERTILIZATION, NM

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Riggs #2

9. API Well No.

30-045-29118

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, Colorado

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P. O. Box 378111, Denver, CO 80237 (303) 850-6257

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1175' FSL & 1640' FWL (SE SW) Unit N
Section 4-T29N-R12W

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____

- Change of Plans
 - New Construction
 - Non-Routine Fracturing
 - Water Shut-Off
 - Conversion to Injection
 - Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject well has been declining in production and is currently only producing 85-100 MCFD x 14 BWPD (flowing). This well also has had sand production problems that may be related to the declining production. A 50,000# sand re-frac with sand control additives is planned to restore fracture conductivity with the well bore.

Please see attached procedures.

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14. I hereby certify that the foregoing is true and correct

Signed Nonya K. Durham

Nonya K. Durham, Prod Rptg Super

Title _____

Date 5/15/98

(This space for Federal or State office use)

Approved by /s/ Deane W. Spencer

Title _____

Date MAY 27 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States, any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

RIGGS #2

Re-frac Procedures

AFE #81401025

1. MIRUSU, ND tree x NU BOP.
2. Lower tubing to tag fill and strap out of hole.
3. Clean out sand fill to 1785' (5 feet below lowest perforation at 1780').
4. Install tree saver and re-frac well per attached Halliburton procedures.
5. Flow back well after frac until it dies.
6. TIH with tubing and clean out to PBTB of 1842'.
7. TOH and run production tubing.
8. Run pump and rods and put well back on pump to assist in de-watering the coal.
9. Report production on Morning Report for 14 days.