UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

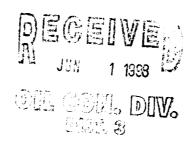
FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

SUNDRY NOTICES AND REPOR Do not use this form for proposals to drill or to deeper Use "APPLICATION FOR PERMIT " for	n or reentry to a different reservoir 1/12: (6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICA	ATE 070 F.A	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas Well Well Other Name of Operator Hallwood Petroleum, Inc.		8. Well Name and No. Riggs #2
Address and Telephone No. P. O. Box 378111, Denver, CO 8	30237 (303) 850-6257	9. API Well No. 30-045-29118
Location of Well (Footage, Sec. , T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
1175' FSL & 1640' FWL (SE SW) Unit N Section 4-T29N-R12W		11. County or Prish, State San Juan County, Colorado
CHECK APPROPRIATE BOX (s) TO IN	DICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
Notice of Intent Subsequent Report Final Abandonment Notice		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Copnversion to Injection Dispose Water (Note: Report results of multiple completion on
. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give	pertinent dates, including estimated date of starting any prop	Well Completion or Recompletion Report and Log form.)

The subject well has been declining in production and is currently only producing 85-100 MCFD x 14 BWPD (flowing). This well also has had sand production problems that may be related to the declining production. A 50,000# sand re-frac with sand control additives is planned to restore fracture conductivity with the well bore.

Please see attached procedures.



14. I hereby certify that the foregoing is true and correct Signed Signed	Nonya K. Durham, Prod Rptg Super	Date 5/15/98
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	oate AY 2 7 1998
Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to any matter within its jurisdiction.	make to any department or agency of the United States, any false, fictitious or fra	udulent statements or representations as

locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RIGGS #2

Re-frac Procedures

AFE #81401025

- 1. MIRUSU, ND tree x NU BOP.
- 2. Lower tubing to tag fill and strap out of hole.
- 3. Clean out sand fill to 1785' (5 feet below lowest perforation at 1780').
- 4. Install tree saver and re-frac well per attached Halliburton procedures.
- 5. Flow back well after frac until it dies.
- 6. TIH with tubing and clean out to PBTD of 1842'.
- 7. TOH and run production tubing.
- 8. Run pump and rods and put well back on pump to assist in de-watering the coal.
- 9. Report production on Morning Report for 14 days.