

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-603-2199</b>	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NAVAJO NATION</b>	
2. NAME OF OPERATOR <b>SIRGO BROTHERS ENERGY CORP. AS AGENT FOR MOUNTAIN STATES PETROLEUM CORP. 15346</b>		7. UNIT AGREEMENT NAME <b>N.W. CHA CHA UNIT</b>	
3. ADDRESS AND TELEPHONE NO. <b>P. O. BOX 3531, MIDLAND, TX 79702 (915) 685-0878</b>		8. FARM OR LEASE NAME, WELL NO. <b>N.W. CHA CHA UNIT #32</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>849' FSL &amp; 682' FWL Unit M</b> At proposed prod. zone <b>Sec. 22, T29N, R14W, NMPM</b> <b>Same</b>		9. API WELL NO. <b>30-045-29121</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>5 MILES SOUTHWEST OF FARMINGTON</b>		10. FIELD AND POOL, OR WILDCAT <b>CHA CHA (GALLUP)</b>	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) <b>44,824' from unit boundary</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 22, T29N, R14W, NMPM</b>	
16. NO. OF ACRES IN LEASE <b>1632</b>		12. COUNTY OR PARISH <b>SAN JUAN</b>	
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>W/ 80</b>		13. STATE <b>NM</b>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. <b>1896' from Well #36</b>		20. ROTARY OR CABLE TOOLS <b>Rotary</b>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5615' GR</b>		22. APPROX. DATE WORK WILL START* <b>March 20, 1994</b>	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	J-55, 8-5/8"	24#	210'	165 sacks
7-7/8"	J-55, 5-1/2"	15.5#	5370'	860 sacks

1. Circulate cement to surface on 8-5/8" surface pipe.
2. Will two stage 5-1/2" casing to circulate cement back to surface pipe.
3. BOP Diagram attached.

**RECEIVED**  
MAY 12 1994  
OIL CON. DIV.  
DIST. 3

**RECEIVED**  
MAY 19 1994  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: M. A. Sirgo, III TITLE: President DATE: Feb. 17, 1994

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

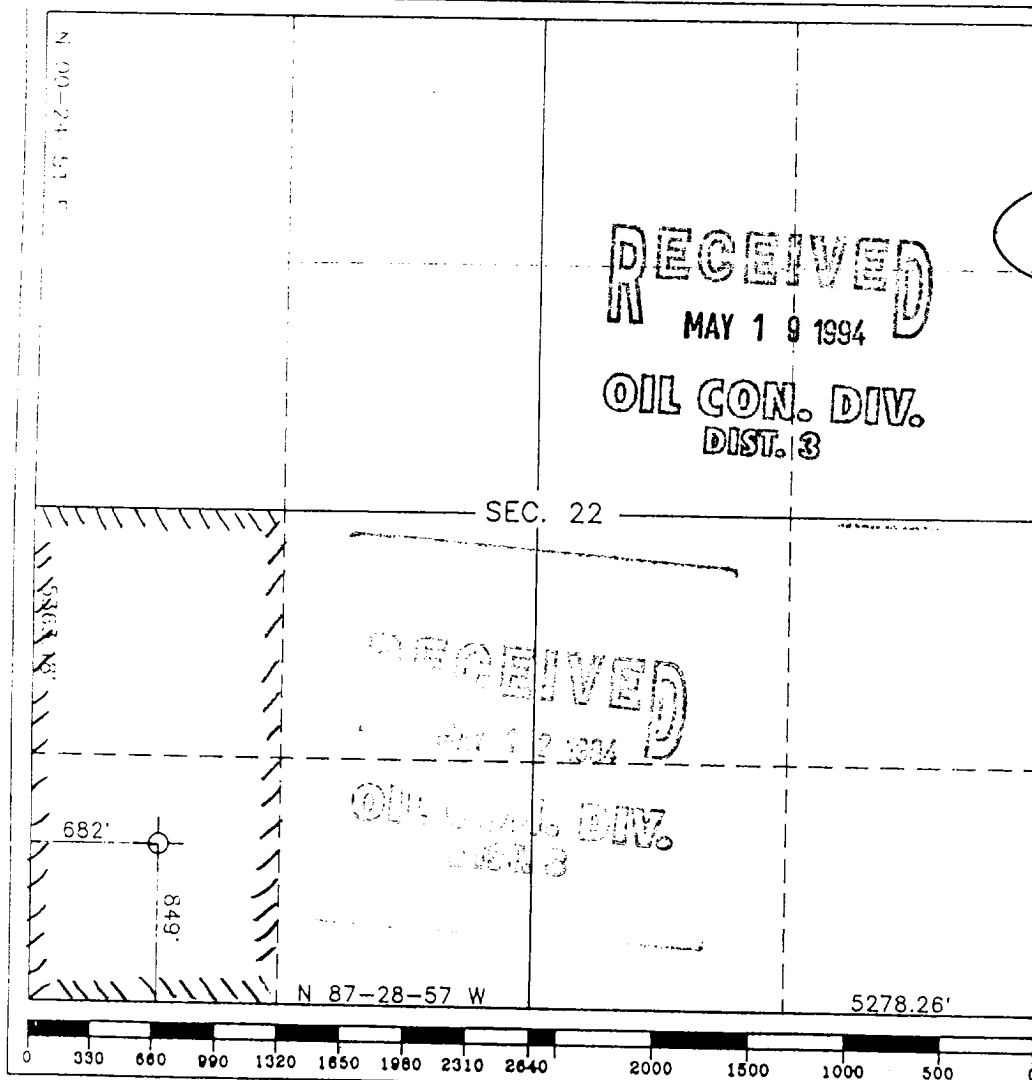
CONDITIONS OF APPROVAL, IF ANY:  
**NSL-3392-2**

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: **MAY 09 1994**  
**DISTRICT MANAGER**

\*See Instructions On Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

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Attachment No. 3  
NW Cha Cha Unit Well No. 32

