

AMENDED REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

21 JUL 26 PM 12:59
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

~~Sirgo Brothers Energy Corp~~ Agent for
Mountain States Petroleum Corp.

3. Address and Telephone No.

P. O. Box 3531, Midland, TX 79702 915/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

849' FSL & 682' FWL Unit M
Sec. 22 T29N, R14W, NMPM

5. Lease Designation and Serial No.

14-20-603-2199

6. If Indian, Allottee or Tribe Name

Navajo Nation

7. If Unit or CA, Agreement Designation

NW Cha Cha Unit

8. Well Name and No.

NW Cha Cha Unit #32

9. API Well No.

30-045-29121

10. Field and Pool, or Exploratory Area

Cha Cha (Gallup)

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Run Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well-Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MI&RU United Drilling. Spud well at 1:00 p.m. 6-18-94.
- 2) Drilled to 234'. Ran 6 jts. 8-5/8" OD 24# J-55 casing, set at 217' w/25 sx Class B Neat + 90 sx Class B + 2% CaCl2 + 1/4#/sx Celloseal. Slurry weight total 15.6 ppg, slurry yield 1.18 cu ft, slurry volume 24 bbls.
- 3) Circulated 11 sx cement to surface. WOC 18-1/2 hrs. Tested casing to 1000# for 30 min, tested okay.
- 4) Drilled to 5300' TD 6-30-94. Ran 132 jts. 5-1/2" OD 15.5# J-55 casing set at 5300'. Cemented w/450 sx 65/35/12% gel + 1/4#/sx Celloseal + 2% CaCl. Slurry weight 11.8 ppg, slurry yield 2.36 cu ft, slurry volume 189 bbls. Tailed in w/100 sx Class B + 1/4#/sx Celloseal. Slurry weight 15.6 ppg, slurry yield 1.18 cu ft, slurry volume 21 bbls. WOC.
- 5) Waiting on completion unit.

****Cement circulated to surface****

Amended to show TOC 5-1/2" casing string.

Need top of cement on 5 1/2" casing string.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Agent

Date 10-21-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD OPERATOR

FARMINGTON DISTRICT OFFICE

BY