

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-603-2168A
2. Name of Operator Sirgo Brothers Energy Corp Agent for Mountain States Petroleum Corp	6. If Indian, Allottee or Tribe Name Navajo Nation
3. Address and Telephone No. P O Box 3531, Midland, TX 79702 (915) 685-0878	7. If Unit or CA, Agreement Designation NW Cha Cha Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 436' FNL & 1892' FWL Unit C Sec. 27, T29N, R14W, NMPM	8. Well Name and No. NW Cha Cha Unit #37
	9. API Well No. 30-045-29122
	10. Field and Pool, or Exploratory Area Cha Cha Gallup
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Run Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI&RU United Drilling Co. Spud well at 5:30 p.m. 8-6-94.
2. Drilled to 237'. Set 6 jts. (224') 8-5/8" OD 24# J-55 casing at 237'. Cemented w/145 sx Class B + 1/4# Celloseal + 2% CaCl. Total yield 171 cu. ft. Circulated 10 sx cement to surface.
3. WOC 18 hrs. Tested casing to 1000# for 30 min., held okay.
4. Drilled to 5390' TD 8-13-94.
5. Set 165 jts. 5-1/2" OD 15.5# J-55 casing at 5390'. Cemented with 470 sx 65/35/12 + 2% CaCl + 1/4#/sx Celloseal. Yield 2.3 cu. ft. Tail in w/150 sx. Class B + 1/4#/sx Celloseal. Yield 1.18 cu. ft. WOC. Cement circulated to surface.
6. Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 10-5-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 11 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.