## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE.

(See other Instructions on reverse side) FORM APPROVED MB NO. 1004-0137 Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

									U-0U3-ZI68A N. ALLOTTEE OR TRIBE NAME	
WELL COM	MPLETION	1 OR 1	RECOM	PLETION	REPOF	RT AN	D LOG*	•	jo Nation	
a. TYPE OF WELL		i.	ÇAR WELL	DRY	Other E	lan to	convert	. 1	REEMENT NAME	
b TYPE OF COMPLETION: to injection							— ı	ha Cha Unit		
NEW WORK DEEP PLUS DIFF. Other						002011	i i	OR LEASE NAME, WELL NO		
NAME OF OPERATO								L.	ha Cha Unit #3	
MOUNTAIN	STATES	PETR	OLEUM	CORP.				9. API WEL		
. ADDRESS AND								<b></b> i	45-29122	
P O BOX	3531, M	IDLAN	D TX 7	9702	915/6	585-08	378		AND POOL, OR WILDCAT	
. LOCATION OF WELL	L (Report local	ion clearly	and in acc	ordance with				Cha	Cha Callum	
At surface	1 727 0	7 0 0 0	1						Cha Gallup , R., M., OR BLOCK AND BURVET	
436 At top prod. inte			, Ł.M.T	Unit C				OR ARE		
At total depth								NMPM	27,T29N, R14W	
		ŕ	Ĩ	14. PERMIT	NO.	DATE	ISSUED	12. COUNTY	OR 13. STATE	
			Ī			1		San	Juan NM	
. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE C	OMPL. (Read)	y to prod.)	18. ELEV	ATIONS (DF, R	KB, RT, GR, ETC.)*		
8-6-94	8-13	-94	8-1	4-94*			5661' G	L 5671' KB		
TOTAL DEPTH, MD &	TVD 21. PL	UG, BACK T.	D., MD & TVE	22. IF M	ULTIPLE CO.	MPL.,	23. INTERVA		OLS CABLE TOOLS	
5390 <b>'</b>							- DRILLED	x		
PRODUCING INTERV	VAL(8), OF THIS	8 COMPLET	ION-TOP, B	OTTOM, NAME	(MD AND T	VD) *	<u>.                                      </u>	· · · · · · · · · · · · · · · · · · ·	25. WAS DIRECTIONAL SURVEY MADE	
*									SURVET HADE	
									no	
TYPE ELECTRIC AN	ND OTHER LOGS	RUÑ							27. WAS WELL CORNO	
None									no	
			CASING	RECORD (	Report all st	rings set is	n well)			
ASING SIZE/GRADE	WEIGHT, LB	./FT. D	EPTH SET	(MD) HOLE SIZE TOP OF CEMENT.				T. CEMENTING RECO	AMOUNT PULLED	
3-5/8 <b>"</b> J55	-5/8 <b>"</b> J55 24#		237'		12-1/4"   145 sx		surfac	e		
5-1/2" J55	15.5	#	5390	1	7-7/8"		620 sx	surfac	e	
·										
	<u> </u>									
		LINER I	RECORD				30.	TUBING RE	CORD	
SIZE	TOP (MD)	BOTTOM	(MD) SA	CKS CEMENT	SCREEN	(MD)	812E	DEPTH SET (	MD) PACKER SET (MD)	
							<del>,</del>			
		1			<u> </u>					
PERFORATION RECO	DED (Internal aire and sumber)  DED (Internal aire aire aire aire aire aire aire aire						RACTURE, CEME	TURE, CEMENT SQUEEZE, ETC.		
*		i U E			DEPTH	DEPTH INTERVAL (MD)		AMOUNT AND R	IND OF MATERIAL USED	
			A 4000	W						
	E 38.	APR 1	9 1998	الممدر وفؤ						
	O 5	t see see								
		(1(0)	X. D	<del>1:1/2</del>				<del> </del>	- <u>- 17</u>	
* FIRST PRODUCTIO	N I made	. Die			ODUCTION					
TE PIRGI PRODUCTIO	PRO	ACC TOTAL SECTION	RiQuein (ιιου	oing, gas lift,	, pumping—	eize ana ti	ype of pump)		L STATUS (Producing or sutan)	
TE OF TEST	HOURS TESTED	Lorro			<del></del>				*\(\mathcal{N}\)	
	HOURS INGIED	CHO	KE SIZE	PROD'N. FOR TEST PERIOD	OIL—B	BL.	GAS-MCF.	WATER—B	BL. GAS-OIL BATIO	
W. TUBING PROSS.	CASING PRESSU	TRE   CATC	ULATED	OIL-BBL.			<u> </u>	1		
			OUR RATE	VII BOI.,	1	48—MCF.	l wa	TERHBL.	OIL GRAVITY-API (CORR.)	
DISPOSITION OF GAI	8 (Sold, used to	r fuel. ven	ted, etc.)					TEST WITH	FREED BY	
	,	,	,,					TAGE WITH	-99-V BI	
	ENTS						<del></del>	ACCEPTE	FOR RECOI	
LIST OF ATTACHM										
. LIST OF ATTACHM	that the forest	ing and at	tached info	rmation is co	mplete and	correct es	determined 6	rom all available	records	
	that the forego	ing and at	tached info	rmation is co	mplete and	correct as	determined f	rom all available	1 6 1996	
I hereby certify t	that the forego	ing and at	tached info	rmation is co	mplete and Agent		determined i	from all available	1 6 1996	

Lewis Shale Chacra Cliffhouse SS Menefee Point Lookout Gallup Gallup A Gallup B	Picture Cliffs	FORMATION	37. SUMMARY OF POROL drill-stem, tests, includes recoveries):
1324 2090 2715 2773 3675 4866 5228	1121'	TOP	US ZONES: (Sh
		BOTTOM	ow all important a
*Well to be converted to injection as per our Sundry Notice and upon approval from EPA		DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoverles):
		Z > KE	38.
	MEAS. DEPTH		GEOLOGIC MARKERS
	VERT. DEPTH	-Top	, is