Form 3160-5 (November 1994)	UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Leass Serial No.			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name NAVAJO NATION		
SUBMIT IN TRIPLICATE - Other Instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. NW CHA CHA UNIT		
1. Type of Well Oil Well Gas Well Other WIW				8. Well Name and No.			
2. Name of Operator MOUNTAIN STATES PETROLEUM CORP.					CHA CHA UNIT 37		
3a. Address	PETROLEUM CORP.	3b. Phone No. (include area code) ND, TX 79702 915/685.0878		9. API Well No. 30-045-29122			
	IIDLAND, TX 79702 c., T., R., M., or Survey Description			10. Field and Pool, or Exploratory Area CHA CHA GALLUP			
436' FNL & 1892' FWL Unit C Sec. 27 T29N R14W NMPM					or Parish, State JUAN, NEW MEXICO		
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATURE	OF NOTICE, R	EPORT, O	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamation Recomplete				
13. Describe Proposed or Completif the proposal is to deepen din Attach the Bond under which following completion of the in	rectionally or recomplete horizontal the work will be performed or pro tvolved operations. If the operation Final Abandonment Notices shall be	lly, give subsurface locations a vide the Bond No. on file with n results in a multiple completi	ed starting date of a and measured and the b BLM/BIA. Requision or recompletion	ie vertical de red subseque in a new inte	work and approximate duration thereof pths of all pertinent markers and zones nt reports shall be filed within 30 day rval, a Form 3160-4 shall be filed once been completed, and the operator ha		

- 1. MI&RU completion unit 12-29-97.
- 2. RIH w/2-3/8" tubing to PBTD at 5332'. Circulated hole w/2% KCl fresh water. POOH w/tubing standing back.
- 3. Rig up BlueJet Wire Line. Ran Gamma Ray Neutron Log 5332-3350'.
- 4. Perforate Gallup zone 5272-5292', 5238-5250', and 5218-5238' w/4 shots per foot 90 degree phase, .50" diameter holes.
- 5. RIH w/5-1/2" AD-1 packer set at 5031.80' on 2-3/8" tubing. Acidized w/1500 gals. 7-1/2% acetic acid using 150 ball sealers. Displaced with 120 bbls. 2% KCl fresh water.
- 6. Landed tubing. Shut in well. Released rig 1-2-98. Waiting to tie into injection line.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Brian M. Sirgo	Title	Agent	OH GOM. DIV. Dist. 3
Signature Francisco Grande Gra	Date	January 6	1998 ACCEPTED FOR RECORD
Approved by	Title	IE OFFICE USE	Date JAN 1 4 1998
Conditions of approval, if any, are attached. Approval of this no certify that the applicant holds legal or equitable title to those rig which would entitle the applicant to conduct operations thereon.	tice does not warrant or Office ghts in the subject lease		FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or age with United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.