

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR. ☐ Other ☐

2. NAME OF OPERATOR
MOUNTAIN STATES PETROLEUM CORP

3. ADDRESS AND TELEPHONE NO.
P O BOX 3531, MIDLAND TX 79702 915/685-0878

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2067' FNL & 1394' FWL Unit F

At top prod. interval reported below

At total depth Dev. loc. 1985' FNL & 672' FWL Unit F

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8-15-94 16. DATE D. REACHED 8-20-94 17. DATE COMPL. (Ready to prod.) 5-25-95 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5670' GR 19. ELEV. CASINGHEAD 5680' KB

20. TOTAL DEPTH, MD & TVD 5465' 21. PLUG, BACK T.D., MD & TVD 5375' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, DATE (DATE AND MD) 5300-5330' Cha Cha Gallup 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Gas Spectrum Log 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24#	236'	12-1/4"	Surface 145 sx	
5-1/2" J55	15.5#	5465'	7-7/8"	Surface 620 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5270'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Gallup 5300-5330' w/3 SPF 0.38" diameter holes, total 45 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5300-5330'	F 1408 bbls. slick water + 58,000# 20/40 Ottawa sand

33. PRODUCTION							
DATE FIRST PRODUCTION 5-25-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2-1/2"x1-1/2"x18' RWAC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-28-95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 41	GAS—MCF. TSTM	WATER—BBL. 106	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 41	GAS—MCF. TSTM	WATER—BBL. 106	OIL GRAVITY-API (CORR.) 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY Sam Billington

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Agent DATE 5-30-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Picture Cliffs	1120'					
Lewis Shale	1270'					
Chacra	2095'					
Cliffhouse SS	2711'					
Menefee	2758'					
Point Lookout	3662'					
Gallup	4902'					
Gallup A	5262'					
Gallup B	5308'					