

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Siago Operating Inc. c/o
MOUNTAIN STATES PETROLEUM CORP.

3. Address and Telephone No.

P O BOX 3531, MIDLAND, TX 79702 915/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2067' FNL & 1394' FWL Sec. 27, T29N, R14W NMPM
Dev. loc. 1985' FNL & 672' FWL Sec. 27, T29N, R14W, NMPM

5. Lease Designation and Serial No.

14-20-603-2168A

6. If Indian, Allottee or Tribe Name

Navajo Nation

7. If Unit or CA, Agreement Designation

NW Cha Cha Unit

8. Well Name and No.

NW Cha Cha Unit #48

9. API Well No.

30-045-29123

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs. frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MI&RU completion unit 7-30-95.
- 2) Set bridge plug at 5286'. Perforate 5183-5282' w/3 SPF .5" diameter holes.
- 3) Set packer at 5000'. Acidize perfs. w/1000 gals. acetic acid w/additives + 200 ball sealers.
- 4) Set packer at 1000'. Fractured perfs. 5183-5282' w/2325 bbls. slick water + 70,000# 20/40 sand. Flushed w/32 bbls. slick water. Max psi 4000, avg psi 2018, avg rate 31.3 BPM.
- 5) Flowed well back.
- 6) Set wireline plug at 5134'. Perforated 4993-5063' w/3 SPF .5" diameter holes.
- 7) Set packer at 1000'. Fractured perfs. 4993-5063' w/2031 bbls. slick water + 62,700# 20/40 sand. Flushed w/2 bbls. slick water. Max psi 5200, avg psi 1987, avg rate 33.9 BPM.
- 8) Flowed well back.
- 9) Ran tubing, rods and pump. Return well to production.

RECEIVED
AUG 17 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed La S. Sigo Title Agent

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

August 8, 1995
AUG 11 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE
BY 27