

Form 3160-2  
June 1990

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 3004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

94 AUG 18 AM 9:59  
0705 ALBUQUERQUE, NM

5. Lease Designation and Serial No.  
14-20-603-2168A

6. If Indian, Allottee or Tribe Name  
Navajo Nation

7. If Unit or CA, Agreement Designation  
NW Cha Cha Unit

8. Well Name and No.  
NW Cha Cha Unit #60

9. API Well No.  
30-045-29125

10. Field and Pool, or Exploratory Area  
Cha Cha (Gallup)

11. County or Parish, State  
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Sirgo Brothers Energy Corp. Agent for  
Mountain States Petroleum Corp.

3. Address and Telephone No.  
P O Box 3531, Midland, TX 79702 915/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1930' FSL & 971' FEL Unit I  
Sec. 27, T29N, R14W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Run Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MI&RU United Drilling. Spud at 4:00 p.m. 7-28-94.
- 2) Set 6 jts. (230') 8-5/8" OD J-55 24# casing at 241'. Cemented w/145 sx B Neat + 2% CaCl<sub>2</sub> + 1/4#/sx Celloseal, yield 1.18 cu.ft., 38 sx B Neat yield 1.18 cu.ft., total sx 183, total yield 216 cu.ft. Circulated cement to surface.
- 3) WOC 19 hrs. Tested casing to 1000# for 15 min., held okay.
- 4) Drilled to 5485' TD 8-3-94.
- 5) Set 136 jts. 5-1/2" OD J-55 15.50# casing at 5485'. Cemented w/220 sx Class B + 3% Thrifty Lite + 1/4#/sx Celloseal, yield 4.06 cu.ft. + 265 sx Class B + 10% Thixad + .4% CF-2, yield 1.6 cu.ft., total sx 485, total yield 1317 cu.ft. Circulated 20 bbls. cement to surface. WOC.
- 6) Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct.

Signed L. S. Sirgo Title Agent Date 8-9-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMCOB

SMA