

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other*

2. Name of Operator

MOUNTAIN STATES PETROLEUM CORP.

3. Address and Telephone No.

P O BOX 3531, MIDLAND, TX 79702 915/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1930' FSL & 971' FEL Unit I, Sec. 27, T29N, R14W, NMPM

5. Lease Designation and Serial No.

14-20-603-2168A

6. If Indian, Allottee or Tribe Name

Navajo Nation

7. If Unit or CA, Agreement Designation

NW Cha Cha Unit

8. Well Name and No.

NW Cha Cha Unit #60

9. API Well No.

30-045-29125

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Complete all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MI&RU Completion unit and reverse unit.
- 2) Drill out cement.
- 3) Pull cased hole correlation log.
- 4) Perforate unitized Gallup pay based on log (approximate gross interval 5100-5250').
- 5) Acidize perforated interval.
- 6) RIH w/injection packer and plastic coated tubing. Set packer 50' above top perf (Pickle backside w/packer fluid and pressure test)
- 7) Nipple up injection wellhead.
- 8) Shut in well pending approved EPA injection permit.

*Upon approval from EPA

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 4-11-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM 0001