

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2168A6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Nation7. UNIT AGREEMENT NAME
NW Cha Cha Unit8. FARM OR LEASE NAME, WELL NO.
NW Cha Cha Unit #499. API WELL NO.
30-045-2912610. FIELD AND POOL, OR WILDCAT
Cha Cha Gallup11. SEC., T., R., M., OR BLOCK AND SURVEY
ON AREA
Sec. 28, T29N, R14W
NMMP12. COUNTY OR
PARISH
San Juan13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other ☐2. NAME OF OPERATOR
Sirgo Brothers Energy Corp Agent for
Mountain States Petroleum Corp.3. ADDRESS AND TELEPHONE NO.
P O Box 3531, Midland TX 79702 915/685-08784. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1761' FNL & 1741' FEL Unit G

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7-18-94 16. DATE T.D. REACHED 7-25-94 17. DATE COMPL. (Ready to prod.) 8-21-94 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5606' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5265' 21. PLUG, BACK T.D., MD & TVD 5232' 22. IF MULTIPLE COMPLETIONS, LIST DEPTHS, MD & TVD 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Gallup 4978-5178' 25. WAS DIRECTIONAL SURVEY MADE No26. TYPE ELECTRIC AND OTHER LOGS RUN
GR Neutron, Mud Log 27. WAS WELL CORRED No

28. CASING RECORD (All casing strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24#	229'	12-1/4"	Surface 145 sx	
5-1/2" J55	15.5#	5265'	7-7/8"	Surface 570 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5217	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Gallup 4978-5178' 32 holes .47"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4978-5178	F 75,000 gals N2 foam + 175,000# sd

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-11-94		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-21-94	24 hrs			54	81	6	1500
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			54	81	6	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Used for fuel						M.A. Sirgo, III	

35. LIST OF ATTACHMENTS							
Deviation Survey							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED M.A. Sirgo TITLE Agent DATE 10-21-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCO

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OCT 28 1994

FARMINGTON DISTRICT OFFICE

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Picture Cliffs	1022'					
Lewis Shale	1162'					
Chacra	1975'					
Cliffhouse SS	2597'					
Menefee	2680'					
Point Lookout	3558'					
Gallup	4758'					
Gallup A	5086'					
Gallup B	5148'					