

Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

91 AUG 18 AM 10:00

DO NOTAMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-603-2168A
2. Name of Operator Sirgo Brothers Energy Corp. Agent for Mountain States Petroleum Corp.	6. If Indian, Allottee or Tribe Name Navajo Nation
3. Address and Telephone No. P O Box 3531, Midland TX 79702 915/685-0878	7. If Unit or CA, Agreement Designation NW Cha Cha Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1761' FNL & 1741' FEL Unit G Sec. 28, T29N, R14W, NMPM	8. Well Name and No. NW Cha Cha Unit #49
	9. API Well No. 30-045-29126
	10. Field and Pool, or Exploratory Area Cha Cha (Gallup)
	11. County or Parish, State San Juan, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud & Run Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MI&RU United Drilling. Spud at 5:45 p.m. 7-18-94.
- 2) Set 6 jts. 8-5/8" OD J-55 24# casing at 229'. Cemented w/145 sx Class B + 1/4# Celloseal + 2% CaCl₂, total yield 171 cu.ft. Circulated cement to surface.
- 3) WOC 16 hrs. Tested casing to 1000# for 30 min, held okay.
- 4) Drilled to 5265' TD 7-25-94.
- 5) Set 140 jts. 5-1/2" OD J-55 15.50# casing at 5265'. Set DV tool at 2000'. Cemented 1st stage w/255 sx 65/25 w/12% gel + 5#/sx Hi-seal + 1/4#/sx Celloseal + 2% CaCl₂, yield 2.39 cu.ft. + 100 sx B Neat yield 1.18 cu.ft. Cemented 2nd stage w/165 sx 65/35 w/12% gel + 1/4#/sx Celloseal + 5#/sx Hi-seal + 2% CaCl₂, yield 2.39 cu.ft. + 50 sx B Neat, yield 1.18 cu.ft., total sx 570, total yield 1180 cu.ft. WOC.
- 6) Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Agent

Date 8-9-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SAW