

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Sirgo Brothers Energy Corp Agent for
Mountain States Petroleum Corp.

3. Address and Telephone No.
P O Box 3531, Midland, TX 79702 915/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2431' FSL & 1889' FWL Unit K
Sec. 22, T29N, R14W NMPM

5. Lease Designation and Serial No.
14-20-603-2199

6. If Indian, Allottee or Tribe Name
Navajo Nation

7. If Unit or CA, Agreement Designation
NW Cha Cha Unit

8. Well Name and No.
NW Cha Cha Unit #25

9. API Well No.
30-045-29163

10. Field and Pool, or Exploratory Area
Cha Cha Gallup

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Run Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI&RU United Drilling. Spud well at 10:30 p.m. 9-10-94.
2. Drilled to 243'. Set 6 jts. 8-5/8" OD 24# J55 casing at 238'. Cemented w/145 sx Class B cement w/2% CaCl. Yield 1.18 cu. ft. Circulated 8 bbls. cement to surface.
3. WOC 18 hrs. Tested casing to 1000# for 30 min., held okay.
4. Drilled to 5320' TD 9-16-94.
5. Set 150 jts. 5-1/2" OD casing at 5320'. Cemented w/450 sx 65/35/12% gel + 1/4#/sx, weight 11.8 ppg, yield 2.36 cu. ft. + 100 sx B + 1/4#/sx Celloseal weight 15.6 ppg, yield 1.18 cu. ft. Cement circulated to surface. WOC.
6. Waiting on completion unit.

RECEIVED
OCT 31 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 10-21-94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOC

FARMINGTON DISTRICT OFFICE
BY [Signature]