

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	FLUG BACK <input type="checkbox"/>	DIFF. REPAIR <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Mountain States Petroleum Corp															
3. ADDRESS AND TELEPHONE NO. P O Box 3531, Midland TX 79702 915/685-0878															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1884' FSL & 652' FWL Unit L At top prod. interval reported below At total depth Same															
14. PERMIT NO.				DATE ISSUED											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
9-19-94		9-25-94		12-1-94		5508' GL		5518' KB							
20. TOTAL DEPTH, MD & TVD		21. FLUG BACK T.D., MD & TVD		22. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS							
5330'		5275'		X		X									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Cha Cha Gallup 5080-5222'								25. WAS DIRECTIONAL SURVEY MADE no							
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Neutron								27. WAS WELL CORED no							
29. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8-5/8" J55		24#		225'		12-1/4"		Surface 195 sx							
5-1/2" J55		15.5#		5330'		7-7/8"		Surface 550 sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		5240'			
31. PERFORATION RECORD (Interval, size and number) Gallup 5080-5222' w/3 SPF 0.5" dia holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										5080-5222'		5000 gals. 2% KCl			
												81,200 gals 65-55 N2 foam			
												Xlink gel + 177,920#			
												20/40 sand			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
12-1-94		Pumping						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
12-1-94		24						170		30		60		176	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
						170		30		60		40			
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Used for fuel										TEST WITNESSED BY M. A. Sirgo, III					
35. LIST OF ATTACHMENTS None															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED		TITLE				Agent		DATE		12-28-94		ACCEPTED FOR RECORD		JAN 10 1995	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Picture Cliffs	1048'					
Lewis Shale	1185'					
Chacra	2006'					
Cliffhouse SS	2620'					
Menefee	2690'					
Point Lookout	3570'					
Gallup	4765'					
Gallup A	5127'					
Gallup B	5163'					