Title 18 U.S.C. Section 1001 makes it a crimo for several to the section to the section of the section to the section of the s

SUBMIT IN TRIPLICATE.

(Other Instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR

		F	RUPEAU OF	LAND MANA	CEMENT			J. LEASE	BEIGNATION	AND BERIAL NO.
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WELL NAME	OF OPERATOR	WELL	OTHER		SINGLE ZONE	MULTI ZONE	PLE	8. FARM OR L	EASE NAME, WE	SUL NO. 8095
		SIRGO	BROTHER	RS ENERGY	CORP. AS	AGENT		N.W.	СНА С	HA UNIT #
ADDRES	S AND TELEPHONE N	AIN ST	ATES PET	ROLEUM CO	ORP 153	46	- 	9. API WELL	NO	
P.	О. ВОХ	3531.	MTDT.AND	י מע אמי	101516	05 05-	_	30	2-045	- 29165 DR WILDCAT
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At pr	oposed prod. z	one 23,	123N, RJ	L4W, NMPM				AND BU	BVEY OR AB	EA
- LIST	Sam	ie .							23, T2	
				EST TOWN OR POST	COFFICE.			12. COUNTY	W NME	13. STATE
, נו מונות ה	NCE LEON DEO	OUTHWE!	ST OF FA	RMINGTON			i	SAN .	JUAN	NM
PROP	TION TO NEARE	ST 25	86' from	unit	16. NO. OF ACRES		17. NO. 0 TO TH	F ACRES AGO	CURR	
DIST	NOE PROM PRO	PIG. Unit line,	If any DOUR	dary	2560			118 WELS /8	0 /	
					19. PROPOSED DEPT 5300		20. ROTAR	Y OR CABLE	TOOLS	
ELEVA"	TIONS (Show w	hether DF, R	T. GR. etc.) Th	ile Setten to	3300		R	otary		
	5	536' G	R 26 70	ocodu: al 🐈 🦠	(1) 44 (1) \$ (6) (3)	୍ୟଣ ୬ ୀୟେ	3	Mar Mar	ch 20,	IK WILL START*
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SIZE	OF HOLE	GRADE SI	ZB OF CASING	WEIGHT PER FO			20,01F	<u> </u>	<u></u>	ITH ATTACHED
12	2-1/4"	-	8-5/8"	24#			"GENE	BAL drivation	OF CENTAL	r
		- 	0 - 1/0							
	<u>7-</u> 7/8"				21		16	5 sack	S	
	7 - 7/8"		4-1/2"	10.5#		00'	16	5 sack 00 sac	ks)[<u>E</u> (?	2.9.1004
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1.	Circul Will t	ate cer	Ment to	10,5#	530	00'	e pipe	00 sac		2 9 1994 (Olivo DII) 1617. 3
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1. 2. 3. C(Circul Will t surfac BOP Di SEE ATT ONDITIONS PACE DESCRIBE onally, give pertir	ate cer wo stace e pipe. agram a ACNED F OF APP er PROPOSED P ment data on sup	ment to ge 4-1/2 attached ROVAL ROCKAM: If prosurfactions a	surface of casing	on 8-5/8" to circu to circu Al6 2	surface late ce lyE[2 1994 DIV 3 DELIVE ZONE AND OWNOUT PREVENTED	e pipe ement d proposed ner r program, if a	back t	AUG ON FAMILICATION, NM	(OK). DIT 1871. 3 1871. 187 187 187 187 187 187 187 187 187 187
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State of New Mexico Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

AMENDED

RECEIVED Form C-102
Revised 1-1-89

DISTRICT_1
P.C. Box 1980, Hobbs, N.M. 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

94 MAR 30 87 3: 28

070 BILL BIDT, NM

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztac, N.M. 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

The States Pet Corp		Lease			Yell No.
Unit Letter Section Township		NW CHA CHA	4		40
	NORTH	14 W	/ECT	County	HIANI
Actual Pootage Location of Well:	NOICH 1	17 11	ESI NUPL	SAN	JOAN
71 feet from the SOUTH	line and	2000	feet from	ıth∙ WE	ST line
Ground level Elev. Producing Formation		Pool		1	Dedicated Acreage:
5536 Gallup		Cha Cha	Gallup	ı	80 Acres
1. Outline the acreage dedicated to the subje-	ot well by colors	d pencil or hachure	mark on the plat bel-	o₩.	
2. If more than one lease is dedicated to the	well, outline ea	oh and identify the o	wnership thereof (bot	h as to working	interest and rowalty)
 if more than one lease of different owners uniteration, force-pooling, etc.? 	hip is dedicated	to the well, have the	interest of all owner	s been consolida	ted by communitization,
☐ Yes ☐ No	lf answer	is 'yes' type of cons	olidation		
if answer is "no" list the owners and tract de this form if necessary.	escriptions which	have actually been o	consolidated. (Use reve	rse side of	
No allowable will be assigned to the well water	l all intrests hav	e been consolidated	(by communityation, u	nitization, forced	i-pooling or otherwise)
or until a non-standard unit, eliminating such	h interest, has b	sen approved by the	Division.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, to the same and
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OIL CON. DIV.	(0)	, cok. d		Date	
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