

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-2172

6. If Indian, Allottee or Tribe Name

Navajo Nation

7. If Unit or CA, Agreement Designation

NW Cha Cha Unit

8. Well Name and No.

NW Cha Cha Unit #40

9. API Well No.

30-045-29165

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Sirgo Brothers Energy Corp Agent for  
Mountain States Petroleum Corp

3. Address and Telephone No.

P O Box 3531, Midland TX 79702 915/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

71' FSL & 2000' FWL Unit N  
Sec. 23 T29N, R14W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Run Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI&RU United Drilling. Spud at 11:00 a.m. 8-31-94.
2. Set 6 jts. 8-5/8" OD 24# J55 casing at 245'. Cemented w/145 sx Class B Neat + 2% CaCl + 1/4#/sx Celloseal. Yield 1.2 cu. ft. Circulate 8 bbls. cement to surface.
3. WOC 18 hrs. Tested casing to 1000# for 30 min., held okay.
4. Drilled to 5358' TD 9-6-94.
5. Set 146 jts. 5-1/2" J-55 casing at 5358'. Cemented w/455 sx 65/35 + 2% Lite + 5#/sx Hi-Seal + .1% CF14, wt. 11.8 ppg, yield 2.15 cu. ft. Tail in w/150 sx B Neat wt. 15.6 ppg, yield 1.18 cu. ft. Circulate 5 bbls. cement to surface. WOC.
6. Waiting on completion unit.

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OIL CON. DIV.  
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent

Date 10-7-94

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 18 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\*See Instruction on Reverse Side

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