Distribution: Orig+4	4 (BLM); 1-Crystal; 1-Accounting; 1-Well File	•
Form 3160-5	UNITED STATES	
(June 1990) D	EPARTMENT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135
BU	JREAU OF LAND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
CHANDY	NOTICES AND PERCETS OF THE PERCENT O	SF-065557A
Do not use this form for pror	NOTICES AND REPORTS ON WELLS posais to drill or to deepen or reentry to a different rese	6. If Indian, Allottee or Tribe Name
Use "APPLIC	CATION FOR PERMIT—" for such proposals	ervoir.
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas		•
Oil		8. Well Name and No.
Merrion Oil & Gas Corporation	on .	1-29-12 Hike No. 1 // / /
3. Address and Telephone No.		9. API Well No.
P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Crouch Mesa Mesaverde
1650' FNL & 1607'	FEL (SWNE)	11. County or Parish, State
Section 1, T29N, R12W		San Juan, New Mexico
2. CHECK APPROPRI	ATE BOY(s) TO INDICATE MATURE OF MOTION	1
TYPE OF CUENCY CO.	ATE BOX(s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
са зновециан кероп	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off
	Other Spud & Casing Rp	Conversion to Injection LS Dispose Water
		(Note: Report results of multiple completion on Well
 Describe Proposed or Completed Operations give subsurface locations and measurer 	(Clearly state all pertinent details, and give pertinent dates, including estimated date of dand true vertical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) of starting any proposed work. If well is directionally drille
	Para state and Zones pertinent to dis work.)*	
7/10/94 MIRU Walter Drillin	ng Rig No. 4 at 11:00 AM. Drilled rat and mouse hole.	
Spudded 12-1/4" sur	face hole at 4:00 PM and drilled to 265'. Circulated and con	ditioned hole
Ran 6 joints of 8-5/8	", 24# casing set at 260'. Cemented surface casing with 175	sacks of
Class 'B' neat with 29	% CaCl. Plug down at 8:45 PM 7-10-94. Circulated cemen	t to surface.
WOC. NU. Pressure	e test casing to 800 psi - held OK.	
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	Dist. I	
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. I hereby certify that the foregoing is true an	ad Commect	
Signed June 3	Tide Operations Manager	- 4/11/04
(This space for Technology of Sally fire use)	wherether it analysis	Date
Approved by	Title	JULI 1 LEDR RECORD
Conditions of approval, if any:		compound 2 1
	nue	Dale
		VII. 4 100 A
		VII. 4 100 A
	for any person knowingly and willfully to make to any department or agency of the isdiction. *See Instruction on Reverse Side	111. 1 100.4