

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-065557A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
1-29-12 Hike #1

9. API Well No.

10. Field and Pool, or Exploratory Area  
Crouch Mesa Mesaverde

11. County or Parish, State  
San Juan, New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840 Farmington NM 87499  
ph: (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1607' FEL (SWNE)  
Section 1, T29N, R12W

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TD Report & Csg Rpt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

7/14/94 TD 7-7/8" hole at 3840'. Circulated. Ran Dual Induction-Neutron-Density Logs.

7/15/94 LDDP & DCs. Ran 85 joints of 4-1/2", 11.6# casing set at 3820'. Circ last joint down, circulate and condition hole. Cemented as follows: 1st Stage with 120 sxs neat cement, yield 1.18 cu.ft./sx, density 15.6#/gal, displaced with water and mud. Plug down at 11:25 AM. Drop bomb, open DVT. Circulate and condition hole. Cemented 2nd Stage with 375 sxs Class 'B' neat cement with 2% extender, yield 2.06 cu.ft./sx, density 12.4#/gal, tailed in with 100 sxs Class 'B' neat, yield 1.18 cu.ft./sx, density 15.6#/gal. Drop plug, displace with water. Bump plug, close DVT and checked - OK. Plug down at 4:30 PM. Set slips. Rig down and release rig at 4:30 PM. Circulated 4 bbls cement to surface. WOCT.

RECEIVED  
JUL 22 1994

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RECEIVED  
BLM  
94 JUL 19 PM 1:10  
070 FARMINGTON, NM

COPIES: BLM+4, LAND-1, ACTG-1, WELL FILE-1

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 7/18/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

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JUL 19 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

BY