

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Plan to convert to injection <input checked="" type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other: <input type="checkbox"/>
2. NAME OF OPERATOR MOUNTAIN STATES PETROLEUM CORP.						3. ADDRESS AND TELEPHONE NO. P O BOX 3531, MIDLAND TX 79702 915/685-0878	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2077' FSL & 317' FEL Unit I At top prod. interval reported below At total depth 2105' FSL & 851' FEL Unit I						14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE SPUDDED 10-4-94		16. DATE T.D. REACHED 10-14-94		17. DATE COMPL. (Ready to prod.) 10-15-94*		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5494' GL	
20. TOTAL DEPTH, MD & TVD 5346'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* *						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8" J55		24#		225'		12-1/4"	
5-1/2" J55		15.5#		5346'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) *							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DIST. 3				WELL STATUS (Producing or shut-in) *	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							

SIGNED

TITLE

Agent

DATE

4-11-96

(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECOF.

APR 16 1996

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

BY

38. **GEOLOGIC MARKERS**

THE GOVERNMENT RECEIVES