FINAL COPY

Former name:

AMOCO PRODUCTION COMPANY DRILLING AND COMPLETION PROGRAM

File No.:

moore5x

823/84 Date:

Lease: County: Moore

Moore 5-R

San Juan, New Mexico

Well No.

Location:

Field:

780' FSL, 1140' FWL Sect. 9, R 8 W, T 30 N

#5-R

Basin Mesa Verde

30

W/L, cc's/30 min.

NC

10-15 cc

10-15 cc

8

METHOD OF DRILLING		APPROXIMATE DEPTH	S OF GEOLOGICAL	MARKER		
TYPE OF TOOLS DEPTH OF DRILLING		Actual GLEstimated KB		5898	5914	
Rolary	0 - TD	Marker		Depth (ft.)	SS Elev. (It.)	
SPECIAL SURVEYS		Ojo Alamo		1,417	4,497	
		Kirtland		1,614	4,300	
TYPE	DEPTH	Fruitland*		2,314	3,800	
		Pictured Cliffs*		2,898	3,218	
Triple combo suite	PCFruitland	Lewis Shale		2,894	3,020	
The comoc same	ICP-SCP		KOP	4,153	1,781	
		Cliff House		4,444	1,470	
None	TD-ICP	Menefee		4,584	1,350	
		Point Lookout		4,917	997	
REMARKS:		Pt. Lookout Target	TVD	4,984	830	
		TOTAL DEPTH	Moasured	7,446		
		* Possible pay		•	•	
		#Probable completion				
		OJO ALAMO IS POSSIBLE USEABLE WATER				
SPECIAL TESTS		DRILL CUTTING SAMPLES		DRILLIN	DRILLING TIME	
TYPE	DEPTH INTERVAL, ETC	FREQUENCY	DEPTH	FREQUENCY	DEPT	
None	•	None		Geolograph	0-1	
		Remarks:				
Remarks:		Mud Logging Program: Two man fully equipped f/air from KOP. (BENCHMA		. (BENCHMARK)		
110110-110-1		Caring Program: None				

Weight, #/gal

8.5 - 9.0

8.8-11.5*

8.8-9.0

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Vis, sec/qt.

Probable gas-nitrogen foam/mist drilling.

Sufficient to clean hole/ maintain integrity f/ logs.

Sufficient to clean hole/ maintain integrity f/ logs.

Sufficient to clean hole.

ICP-PCP** REMARKS:

O----SCP

SCP--ICP

Approx. Interva

* Use minimum mud weight to control formation pressures.

Type Mud

SPUD

LSND

LSND

AIR/GAS

^{**} Protective casing will be set into the Lewis shale if mud weihts in excess of 9.0ppg are required to control any gas/water flows from the Fruiland, Kirtland or Ajo Alamo.

CASING PROC	RAM:						
Casing String	Estimated Depth		Casing Size	asing Size Hole Size Landing Po		oint, Cement, Etc	
Conductor							
Surface	500		13 3/8"	17 1/2"	1,2		
Intermediate	3,044	(If required)	9 5/9"	12 1/4"	1,2,3		
Protective, MD	5.580	•	7"	8 1/2"	2	Measured Depth	
Production, MD	7,448	LINER	4 1/2"	8 1/4"	4	Measured Depth	
				į			
Top of 4 1/2" I	in 5,380			·			

Remarks:

- 1. Circulate cement to surface.
- 2. Southern Rockies Drilling Team to design cement programs.
- 3. Casing set 150' into the Lewis Shale.
- 4. Probable pre-perforated liner set through the productive section of the Cliff House.

GENERAL NEMARKS:

Southern Rockies Engineering staff to design completion program.

Form 48 Reviewed by:	Logging program reviewed by:	
PREPARED BY:	APPROVED:	APPROVED:
Pasternack/Craig/bilyeu	Mael vage	
Form 48 7-84bw	For Production Dept	For Exploration Dept.
9/23/94 14:39		