Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					5. Lease Serial No. NMNM09717		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. FLORANCE H 37R		
2. Name of Operator BP AMERICA PRODUCTION CO Contact: MARY COR E-Mail: corleys					9. API Well No. 30-045-29205-00-S1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			10. Field and Pool, or Exploratory BLANCO			
4. Location of Well (Footage, Sec., T.,	<u> </u>	11. County or Parish, and State					
Sec 6 T30N R8W SWSE 0465F 36.83379 N Lat, 107.71298 W I		SAN JUAN COUNTY, NM					
12. CHECK APPRO	OPRIATE BOX(ES) TO	O INDICATE NA	ATURE OF	NOTICE, REPOR	RT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	☐ Deepen		☐ Production (S	tart/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture	e Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report ■	<u> </u>		onstruction	☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans			▼ Temporarily A	emporarily Abandon		
	☐ Convert to Injection	ection		al			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Please reference telephone conversation on May 17, 2002, between representatives of BP America and Steve Mason, BLM and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance. The subject well was approved for plug and abandonment on June 28, 2000. Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zone or recompletion uphole into the Pictured Cliffs or Fruitland Coal Formations. If the casing integrity test fails we will proceed immediately with plug and abandonment operations as per previously							
approved procedure. After final review, if no future potential exists in the wellbore we will proceed to plug and abandon in accordance with approved plug and abandonment procedures.							
Please note successful casing pressure test for the Florance H 37R has been performed as follows:							
	rue and correct. Electronic Submission for BP AMERICA mmitted to AFMSS for pro	#11559 verified by A PRODUCTION Cocessing by Steve	the BLM We CO, sent to the Mason on 0	ell Information Systeme Farmington 6/05/2002 (02SXM0	em 244SE)		
Name (Printed/Typed) MARY CORLEY			tle AUTH	ORIZED REPRES	ENTATIVE	.	
Signature (Electronic Su	ıbmission)	D	ate 05/29/	2002			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE USE			
Americand Day CTEDUENI	MASON		Title PET	POLELIM ENGINE	EER Date	e 06/18/2002	
Approved_By							
which would entitle the applicant to conduc	t operations thereon.		Office Farn				
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a atements or representations as	crime for any perso s to any matter withi	n knowingly an n its jurisdiction	nd willfully to make to n.	any department	t or agency of the United	

Additional data for EC transaction #11559 that would not fit on the form

32. Additional remarks, continued

05/20/2002 MIRU workover rig.POOH w/production TBG. RIH & sat RBP @ 4500'. Loaded well with 2% KCL. Pressure tested CSG to 550 psi. Casing tested successfully. TOOH w/PKR & TBG. RDMO workover rig on 5/24/2002 Pressure chart submitted to NMOCD.