

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2788
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-045-29213

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DIST. 3

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Meridian Oil Inc

3. Address of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Well Location
Unit Letter L : 1450 Feet From The South Line and 930 Feet From The West Line
Section 11 Township 30N Range 8W NMPM San Juan County

10. Date Spudded 4-1-95
11. Date T.D. Reached 4-14-95
12. Date Compl. (Ready to Prod.) 4-25-95
13. Elevations (DF & RKB, RT, GR, etc.) 5706 GR 5717 KB
14. Elev. Casinghead
15. Total Depth 5354
16. Plug Back T.D.
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-5354
19. Producing Interval(s), of this completion - Top, Bottom, Name 3348-5149 Mesaverde
20. Was Directional Survey Made
21. Type Electric and Other Logs Run CNL, LDT, DIL, GR
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	89	17 1/2	171 cu.ft.	
9 5/8	36#	649	12 1/4	566 cu.ft.	
7	20#	2910	8 3/4	936 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2	2739	5350	676 cu.ft.		2 3/8	5166

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3348-3830, 4150-4736, 4808-5149		3348-3830	2137 bbl slk wtr, 100,000# s
		4150-4736	1655 bbl 30# gel, 200,000# s
		4808-5149	1554 bbl 30# gel, 140,000# s

28. PRODUCTION						
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
4-25-95			Flowing			SI
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
4-25-95					1551 pldt Gauge	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
SI 245	SI 295					

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold
Test Witnessed By

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Affairs Date 5-16-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 1392
 T. Kirtland-Fruitland 1576-2310
 T. Pictured Cliffs 2617
 T. Cliff House 4380
 T. Menefee 4495
 T. Point Lookout 4806
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1392	1576		White, cr-gr ss.				
1576	2310		Gry sh interbedded w/tight gry, fine-gr ss				
2310	2617		Dark gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2617	2798		Bn-gry, fine grn, tight ss				
3296	4140		White, waxy chalky bentonite				
4140	4495		Gry, fine-grn, dense sil ss				
4495	4806		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				