District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

9/14/95

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District IV 2040 South Pache	co, Santa Pi	s, NM 87	/505								AMEN	IDED REPORT
APPLICA	TION	FOR '	PERM					epen, pi	LUGB/	AC <u>K,</u>	OR AJ	DD A ZONE
			Ar		-	ame and Address.			-		3 00	GRID Number
					Product Box 800	•	any			1		00778
					r, CO 8							<b>API Number</b> 45–29225
<b>1690</b> 2	erty Code		Woc	~de (	Gas Com		Property Name					* Well No.
10,0-				) <b>u</b> o .			Location					
UL or lot no.	Section	Towns	ship R	Runge	Lot Idn	Feet from the		fine Feet fr	rom the	East/V	Vest line	County
M	7	29N	· 1	12W		1520	South	115		Wes		San Juan
		8	Propr	osed	Bottom	Hole Loca	tion If Diffe	erent Fro	m Surf	face		<del></del>
UL or lot no.	Section	Townsh		Range	Lot Idn	Feet from the			rom the		Vest line	County
Fulcher H	Kutz P		roposed Po		s Ext.		<sup>16</sup> Proposed Pool 2					
" Work T N	Type Code		12 Wel	Vell Type G	Code	" Cable Rotar	le/Rotary .ry	14 Lease	<sup>14</sup> Lease Type Code		<sup>15</sup> Groun 5476	nd Level Elevation
' <b>' Mu</b> No	ultiple		17 Proposed D 1782 *		Depth	"For	rmation Cliffs	"Co	" Contractor		20	• Spud Date 0/95
21 Proposed Casing and Cement Program												
Hole Si	ize		Casing Siz	-		ng weight/foot	Setting De		Sacks of	Cement		Estimated TOC
8.75"			7"		23#		250'		100			Surface
6.25"			3.5"		9.2		1782'		257			Surface
Option: 8	8 3/4"											
					<u> </u>							
22 23 - 4ba				A1.	755	~**** P	200		Tabares.			- · ·
	proposed protect the blowou	ogram. i it prevent	If this app tion progr	pplication gram, if	n is to DEEr any. Use ac	PEN or PLUG BAdditional sheets if a	ACK give the data in necessary.	on the present	t productiv	/e zone a:	nd proposer	d new productive
		Th	is to	uto	1 off in	dditional sheets if a	DECEIVED					
İ		Jr.	000.20	, <b>o</b> r	it it in	G T				jtr <sub>i</sub>	0 1500	) has
i		py	A	p 4	<i>pt.</i> "				000	0D 201	M. D 7. 5	NOV.
23 I hereby certify	fy that the inf	rformation					OII	L CONSE	PVAT	TON	DIVIS	IONI
of my knowledge Signature:	and belief.	L 9	1~0	0,(	)_	<b> </b> -	Approved by:			10.4	DI 1 10-	1014
Printed name:	Patty	Haef	fele	Ku	<u> </u>	Т	Title:					
Title:	Staff			<del></del>			Approval Date: Expiration Date:					
Date		1100 12	3 Carre	Discourse			Conditions of Approval:					

(303) 830-4988

Attached

## C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
  - N New well
  - E Re-entry
  - D Drill deeper
  - P Plugback
  - A Add a zone
  - A Add a zone
- 12 Well type code from the following table:
  - O Single oil completion
  - G Single gas completion
  - M Mutiple completion
  - I Injection well
  - S SWD well
  - W Water supply well
  - C Carbon dioxide well
- 13 Cable or rotary drilling code
  - C Propose to cable tool drill
  - R Propose to rotary drill
- 14 Lease type code from the following table:
  - S State
  - P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No.
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP

program. Attach additional sheets if necessary.

The signature, printed name, and titia of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.