

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

WELL API NO.

30-045-29225

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Woods Gas Com B

8. Well No.

1

9. Pool name or Wildcat

Fulcher Kutz Pictured Cliffs Ext.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

Attention

Patty Haeefe

3. Address of Operator

P.O. Box 800 Denver

Colorado

80201

(303) 830-4988

4. Well Location

Unit Letter M : 1520 Feet From The South Line and 1150 Feet From The West Line

Section 7

Township 29N

Range 12W

NMPM

San Juan

County

10. Date Spudded

5/18/95

11. Date T.D. Reached

6/6/95

12. Date Compl. (Ready to Prod.)

12/13/95

13. Elevations (DF & RKB, RT, GR, etc.)

5476' GR

14. Elev. Casinghead

15. Total Depth

1777'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

YES

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

Pictured Cliffs 1503-1523'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR CCL CNL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.000"	23#	250'	8.75"	50 sx Std.	
3.500"	9.3#	1776'	6.25"	215 sx 50/50 silica	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.063"	1520'	

26. Perforation record (interval, size, and number)

1503-1523' with 2 JSPF, 40 total shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1503-1523'	27,500 scf nitrogen

28.

PRODUCTION

Date First Production 12/13/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test	Hours Tested	Choke Size Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 150	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

Perf page

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patty Haeefe

Printed Name

Patty Haeefe

Title

Staff Assistant Date 1/22/96

Woods Gas Com B #1

30-045-29225

Sec.7 T29N R12W

Work commenced 12/11/95. Tag PBTD at 1732', have 200' rathole. Install flowback head, test casing to 2500 psi, held. Log to 1732' with CCL, CNL, and GR. Perforated 1503-1523' with 2 JSPF, 40 total shots, .290" diameter, 2" gun, 180 deg phasing, 7.5 gms. Pump 27,500 scf of nitrogen into wellbore at 1200 psi, max at 1380 psi. Flow well. Land tubing at 1520'. ND BOP. NU WH. Swab well, well dry - no increase in casing pressure. Work suspended 12/26/95. Will frac and flow test and do some remedial work on well soon.