Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised 1-1-89

	IL CONSERVATIO	N DIVISION		
P.O. Box 1980, Hobbs, NM	P.O.Box 2088		WELL API NO.	
DISTRICT II	Santa Fe, New Mexico 87504-2088		3004529225 5. Indicate Type of Lease	
	O. Drawer DD, Artesia, NM 88210			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM			STATE FEE	
			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				
			7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SUCH PROPOSALS.)			WOODS 040 0014 5	
1. Type of Well:			WOODS GAS COM E	5
OIL GAS WELL	OTHER			
2. Name of Operator	Attention Ga	il M. Jefferson	8. Well No.	
AMOCO PRODUCTION COMPANY	γ	TI II. JETTETSON	# 1	
P.O. Box 800 Denver Colorado 80201 (303) 830-6157			9. Pool name or Wildcat PICTURED CLIFFS	
4. Well Location Unit Letter M: 152	0 Feet From The SOUT	H Line and 11	50 Feet From The WEST	Line
7				Line
Sectio	· · · · · · · · · · · · · · · · · · ·		MPM SAN JUAN	County
N.	10. Elevation (Show whet	ther DF, RKB, RT, GR, etc.) 5476 GR		
11. Check Appro	onrigte Roy to Indicate Natur	ro of Notice Depart on C	mark madenic , months are a consist of made in	
11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING CASING TEST AND CEMENT JOB				
OTHER:		OTHER:	Reperf and Refrac	X
				L
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed				
Move In 2/9/98.				
Perforated at 1503' to 1523' with 4 jspf, .290 inch diamter, total 80 shots fired. Frac'd with 7,250# of 16/30 Arizona sand. Swabbed well recovered 23.5 bbls of wtr.				
Flow test well for 24 hours on 32/64" cho	oke. Flowed a trace of oil 40 bbls	of urtrand 179 mof		
Flow test well for 24 hours on 32/64" choke. Flowed a trace of oil, 40 bbls of wtr and 178 mcf. Flowing tubing pressure 14#, Flowing casing pressure 83#.				
Delegal 2 00211 turbing at 4 4001				•
Reland 2.063" tubing at 1,483'.			•	
RDMOSU 2/13/98				
			; ·	* 1 - No
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Tail U.	fferson	Sr. Admin.	Staff Asst. 03-05-1	998
TYPE OR PRINT NAME Gail	M. Jefferson		TELEPHONE NO. (303) 830)-6157
(This space for State				
APPROVED BY ORIGINAL SIGNED E	PY ERRIE BUSCH	TITLE DEPUTY OIL & GAS I	NSPECTOR, DIST. #3 DATE MAR	- 7 1998