Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240	65,		WELL API NO.	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-29225	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE 6. State Oil & G	FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	220 S. St. Francis Dr., Santa Fe, NM			as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 73 2002 7, Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Dease Hame of	ome Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well:	_		Woods Gas Com B	
Oil Well Gas Well	Other			
2. Name of Operator			8. Well No.	
BP America Production Company Attn: Cherry Hlava				1
3. Address of Operator P.O. Box 3092 Houston, TX 77253		9	9. Pool name or Wildcat	
4. Well Location	77233		Kutz Pictur	red Cliffs, West
Unit Letter M 1520 feet from the South line and 1150 feet from the West line				
Section 7	Township 29N Range	12W NM	IDM Con Tues	
Section	10. Elevation (Show whether Di		IPM San Juan	County
5476'				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			\boxtimes	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ABANDONMENT
OTUED.	·			_
OTHER: OTHER: Routine Fr				
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
BP America Production Company performed the following routine frac in same zone on subject well:				
1/17/02 RUSU. Tbg 0 psi, csg 52 psi, BH 0 psi; SDFN.				
1/18/02 Tbg 0 psi; Csg 9 psi TIH tag fill @1635'. TOH. TIH w/csg scraper. TOH. TIH & set RBP @1450'. Pres tst csg to 1500 psi.				
held ok. TOH w/plug. SDFN.				
1/21/02 W/O Rig.				
1/22/02 W/O Rig				
1/23/02 MIRU & frac PC w/18,625# 16/30 Brady Sand. Min. press - 330#, max press - 1498#. 17 min. pmp time, max surface snd				
concentration of 19#. RD frac & RU flw line & install & ck. Open well to thk & started flwng back frac. No press & no fluid. SI. 1/24/02 TIH tag fill @1523' RU/air & C/O to 1640'. Making lots of frac. SDFN.				
1/25/02 Csg 70 psi. TIH tag 25' new fill. C/O to TD @1732'. Circ air. TIH tag 20' fill. C/O to TD. Pull pipe above perfs.				
1/28/02 Csg 8 psi. TIH & tag 20'	fill. C/O to TD. Land Tbg @1492' inc	cluding 13' KB. NDBOP	& NUWH. Circ we	ell. RDSU Moved off well.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE herry Hava TITLE Regulatory Analyst DATE 02/07/2002				
Type or print name Cherry H	lava		Telephone No.	281-366-4081
(This appear for State use)				
APPPROVED BYTITLE				
APPPROVED BY				