

Submit to Appropriate
District Office
State Lease - 6 copies
Fed Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form EN-1
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

JAN 2 1996

WELL API NO.
3004529226

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Burnham Gas Com A

8. Well No.

1

9. Pool name or Wildcat

West Kutz Pictured Cliffs Ext.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

Attention

Patty Haeefe

3. Address of Operator

P.O. Box 800 Denver Colorado 80201 (303) 830-4988

4. Well Location

Unit Letter F : 1450 Feet From The North Line and 1520 Feet From The West Line

Section 12 Township 29N Range 13W NMPM San Juan County

10. Date Spudded

12-9-95

11. Date T.D. Reached

12-19-95

12. Date Compl. (Ready to Prod.)

1/17/96

13. Elevations (DF & RKB, RT, GR, etc.)

5355' GR

14. Elev. Casinghead

15. Total Depth

1581

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

YES

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

Pictured Cliffs 1284-1308'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR CCL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.000	23	258	8.75	60 sx Class B	
4.500	10.5	1578	6.25	150 sx Class B	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375"	1300'	

26. Perforation record (interval, size, and number)

1284-1308', .340" diameter, 2 JSPF, 48 total shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1284-1308'	47,709 lbs 16/30 sand

28.

PRODUCTION

Date First Production 1/11/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI w/o 1st delivery	
Date of Test 1/17/96	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 650	Water - Bbl. 82	Gas - Oil Ratio
Flow Tubing Press. 90	Casing Pressure 185	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 650	Water - Bbl. 82	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

30. List Attachments

Perf & frac

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patty Haeefe

Printed Name

Patty Haeefe

Title

Staff Assistant Date 1/19/96

Burnham Gas Com A #1

30-045-29226

Sec. 12 T29N R13W

Work commenced 1/8/96. CP 3500 psi, held. Run GR and CCL to 1486'. Perforate 1284-1308' with 2 JSPF, .340" diameter, 48 total shots, 3.125" gun, 120 deg phasing, 12.5 gms. Mini frac 1284-1308' with 47,709 lbs 16/30 Arizona sand, 233464 scf N2, 70% quality, max pressure 1295 psi, max rate 22.4 bpm. RBP 1446. Flow test and swab well. Land tubing at 1300'. ND BOP. NU WH. Swab well. Work completed 1/17/96.