

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

P.O. Box 2088
JAN 22 1996

WELL API NO. 3004529228
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Roberts
8. Well No. 1
9. Pool name or Wildcat West Kutz Picture Cliffs Ext.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ <u>DRILL 3</u>			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator Amoco Production Company			
Attention Patty Haefeale			
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4988			
4. Well Location Unit Letter <u>A</u> : <u>1130</u> Feet From The <u>North</u> Line and <u>810</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County			
10. Date Spudded 12-15-95	11. Date T.D. Reached 12-30-95	12. Date Compl. (Ready to Prod.) 1/15/96	13. Elevations (DF & RKB, RT, GR, etc.) 5356' GR
14. Elev. Casinghead			
15. Total Depth 1545	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools YES Cable Tools NO
19. Producing Interval(s), of this completion - Top, Bottom, Name Pictured Cliffs 1228-1271'			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL CCL HRI DSN/SDL Micro			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.000	23	258'	8.75	125 sx Class B	
4.500	10.5	1517'	6.25	100 sx Class B	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.375"	1188

26. Perforation record (interval, size, and number) 1228-1238', 1250-1255', 1262-1271' w/ 4 JFSP 96 total shots, .340" diameter		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1228-1271' AMOUNT AND KIND MATERIAL USED 40,000 scf N2	

28. PRODUCTION							
Date First Production 1/10/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI w/o 1st del.	
Date of Test 1/12/96	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 250	Water - Bbl. 22	Gas - Oil Ratio
Flow Tubing Press. 60	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 250	Water - Bbl. 22	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
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30. List Attachments Perf & frac page							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patty Haefeale Printed Name Patty Haefeale Title Staff Assistant Date 1/18/96

Roberts #1

3004529228

Sec. 14 T29N R13W

MIRUSU 1/9/96. Pressure test casing to 3500 psi, held. Run CBL and CCL from 975-1165'. Perforate 1228-1238', 1250-1255', 1262-1271' with 4 JSPF, 96 total shots, .340" diameter, 3.375" gun, 120 deg phasing, 36 gms. Pump 40,000 scf of N2 into perfs at 3700 cfm at 800 psi. Flow test well. Land tubing at 1188'. RDMOSU 1/11/96.